SUBMIT DE TRIPLICATES
(Other instructions on

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions on reverse side)	
DEPARTMENT OF THE INTERIOR		

<u> 30 - 0</u>	<u> </u>	<u> </u>	621
5. Lease design	INA ROPTAN	SERIAL	No.
Jicarilla	Contr	act #	113

DATE ____

A COMM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jicar	illa Contract # 111
APPLICATION TON TENVIT TO BRIDE, DELL 214, CH. 100 S. Com. Jicar	DIAN, ALLOTTEE OR TRIBE NAME
DRILL XX DEEPEN DEEPEN PLUG BACK 7. BATT	AGREUMENT NAME
OIL XX NORTH XX OTHER ZONE LES	OR LEASE NAME
WHILE OF OPERATOR ARCO Oil and Gas Company Jicar 9. WELL 9. WELL	*
Division of Atlantic Richfield Company	. xo. 16
3. ADDRESS OF OPERATOR Silite 50]	D AND POUL, OR WILDCAT
1860 Lincoln Street, Denver, Colorado 80295	.ndrith Gallup/Dakota
4. LOCATION OF WELD (Report location clearly and in decordance	T. R., M., OR BLK.
	SURVEY OR AREA
44 paged mand mana	c. 7-24N-4W
Same	NTY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM SEARCHST TOWN OF TOTAL	
	rriba New Mexico
15. DISTANCE FROM PROPOSED	
PROPERTY OR LEASE LINE, FT. (A) to regreat drig unit line if any)	
18. DISTANCE FROM PROPOSED LOCATION* 20. ROTARY OF CAR	M.E TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	
	TROX. DATE WORK WILL START'
6720' GR (Ungraded) from	District Engineer
23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUA	NTITY OF CEMENT
300 sx (c	mt. to surf)
$\frac{12-\frac{1}{2}"}{7-7/8"}$ $\frac{8-5/8}{5-\frac{1}{2}"}$ OD $\frac{24"}{15.5 & 17\#}$ T. D. $\frac{550}{50}$ sx.	
7 7/0 3 2 00 23.0 4 27.11	
Propose to drill well to a depth sufficient to test the Dakota Format	
casing and if productive setting production casing. If both formatio	
(Gallup and Dakota) will perforate, test and treat if necessary and c	commingle production.
(Gallup and Dakota) will perforate, test and treat if necessary and c	commingle production.
(Gallup and Dakota) will perforate, test and treat if necessary and c Pursuant to NTL-6, attached are: Certified Location Plat	commingle production.
(Gallup and Dakota) will perforate, test and treat if necessary and c Pursuant to NTL-6, attached are: Certified Location Plat Drilling Plan with attachment	
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(Gallup and Dakota) will perforate, test and treat if necessary and continuous pursuant to NTL-6, attached are: Certified Location Plat Drilling Plan with attachment Surface Use and Operations Plan with Surface Use Sur	AUG2 7 1979
(Gallup and Dakota) will perforate, test and treat if necessary and of Pursuant to NTL-6, attached are: Certified Location Plat Drilling Plan with attachment Surface Use and Operations Plan with Surface Use If proposal is to drill or decoral Spectionally, give pertinent data on subsurface locations and measured and the preventer program, if any.	AUG2 7 1979 OIL COMOSCOM productive to ver DISTRICTS. Giveniowent
Pursuant to NTL-6, attached are: Certified Location Plat Drilling Plan with attachment Surface Use and Operations Plan with Surface Use and Operations Plan with IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive to zone. If proposal is to drill or decrease directionally, give pertinent data on subsurface locations and measured and to preventer program, if any. Operations Manager	AUG 2 7 1979

APPROVAL BATE

T171.E ____

oh Freh

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY

PERMIT No. _

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distanc	es must be from t	he outer bounder	ries of th	e Section.		
Operator ARCO O	IL AND GAS	COMPANY	Lec	JICARII	LLA A	PACIE		Well No.
Unit Letter	Section	Township		Hande	1	County		
I	7	24 NO	RTH	4 WEST	r	RIO	ARRIBA	
Actual Footage Loc	ration of Well:	-1						
1980	feet from the	SOUTH	line and	950	feet :	from the	EAST	line
Ground Level Elev:			Pos					Dedicated Acreage:
6729	Gallup/Da		Mc	st Lindrit	th Gal	lup/Dak	ota set	160 - Acres
🖊 1. Outline th	ne acreage dedica	ated to the	subject well	py. colored be	ncil or	hachure n	narks on in	e plat below.
2. If more th	han one lease is	dedicated	to the well, or	utline each ar	nd iden	tify the ov	wnership th	ereof (both as to working
	, , ,	N/A						
		•						
3. If more th	an one lease of d	different own	ership is ded	icated to the	well, h	ave the in	iterests of	all owners been consoli-
dated by	communitization.	unitization.	force-pooling.	0+0?				
dated by t	communitization.	difference .	Contraction of	N/F	\mathcal{A}			
Yes	No If a	nswer is "to	es!' type of co	onsolidation				
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14 ======	ie "no" lies the	owners and	tract descript	ions which h	ave act	ually been	n consolida	ted. (Use reverse side of
		Owners and	macr descript					
this form	if necessary.)			1	1	113 .	3 (1	itination
No allowa	ble will be assign	ed to the we	il until all inf	terests have b	been co	ons orraate	u (by comi	nunitization, unitization.
forced-poo	oling, or otherwise) or until a n	on-standard u	nıt, eliminatir	ng such	interests	, has been	approved by the Commis-
sion.								
								GERTLEIGA TION
5	8/1 1 733	To'		=6cb1				CERTIFICATION
				; 				
				i i			I hereby o	ertify that the information con-
							tained her	ein is true and complete to the
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	I			l			Name	
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	1		Ar Barker				Fesition	
	1			-		-	Operatio	ns Manager
			1	1	1	-	Company	
			SEP	i is talaa - 1		1	- A	RCO Oil and Gas Co.
1 11/1/2	1			- 1 M/ 9 1	į	,	Div. of Date	Atlantic Richfield
			- \ C.L. C.:	o. 60M. 🖠	F	CS	i	Company
1 1000	l		- N - 1	A. 31 📝		2	August 2	23, 1979
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