

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR Suite 501
1860 Lincoln Street, Denver, Colorado 80295
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 950' FEL (NE SE)
AT TOP PROD. INTERVAL: Unit I
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) N.O. setting production casing | |

5. LEASE
Jicarilla Contract #111
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla
9. WELL NO.
116
10. FIELD OR WILDCAT NAME
W. Lindrith - Gallup/Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-24N-4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22161
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6720' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 175 jts of 5-1/2" casing, 33 jts 17#, K-55, ST&C (1371.25') and 142 jts 15.5#, K-55, ST&C (5950.87'), GS FC, DV tool (5.25'). Total pipe 7327.37'. Cement 1st stage w/10 BW, 1000 gals mud flush and 350 sxs RFC, open DV tool. Cement 2nd stage w/10 BW, 1000 gals mud flush, 300 sxs RFC. P.D. 6:30 pm 12-7-79, floats held OK, closed DV tool and set casing @ 7316' RKB.

Released rig 9:00 pm 12-7-79.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 12-13-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: