

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

BK₁

API # 30-039-22161

Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	
Address P.O. Box 5540, Denver, Colorado 80217	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) LINE CONNECTION ***	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla	Well No. 116	Pool Name, Including Formation W. Lindrith - Gallup/Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. Jicarilla
Location				
Unit Letter <u>I</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>950</u> Feet From The <u>East</u>				
Line of Section <u>7</u> Township <u>24N</u> Range <u>4W</u> , NMPM, <u>Rio Arriba</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 7	Twp. 24N	Rge. 4W	Is gas actually connected? YES	When July 29, 1980 ***

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 11-21-79	Date Compl. Ready to Prod. 2-29-80	Total Depth 7317'	P.B.T.D. 7274'					
Elevations (DF, RKB, RT, GR, etc.) 6720' GL; 6733' DF; 6734' KB	Name of Producing Formation Dakota/Gallup	Top Oil/Gas Pay 5987'	Tubing Depth 7045'					
Perforations Dakota 7159'-7096'; Gallup 6190'-6136' & 5987'-6084'			Depth Casing Shoe 7316'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	305'	300 sx					
7-7/8"	5-1/2"	7316'	650 sx					
	2-3/8"	7045'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.L. Flinn (Signature)
Operations Information Assistant
August 19, 1980 (Date)

OIL CONSERVATION COMMISSION
AUG 21 1980

APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple well.