Submax 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

Address    Address	1000 Rio Brazos Rd., Aziec, NM 87410  I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
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Campa in Transporter of Campa in Transporter of Campa in Constraints   Campa in C		RMINGTON, NEW MEX	KICO 37401	Oth	et (Please ex	olain)			<del></del>	
Cause in Operator	New Well		—			•				
The part of general give name. Rammon Energy Inc., 9934 PM 1960 West, 80254 940, Houston, Towas 70068-3535  II. DESCRITTION OF WELL AND LEASE  Lease Name    Value   V				ccco	T	404				
II. DESCRIPTION OF WELL AND LEASE  Less Name    Trickell La   A   Proc   Name, including Promotion   Trickell La   Name   Wall No.   Proc   Name, including Promotion   Until Later   1980   Proc   Name, including Promotion   Until Later   1980   Proc   Proc   Name   Na	If change of operator give same Ranno	<u></u>					ouston, T	exas 70	0068-3539	
Lease No.   State of No.   State of Lease No.   S			<del></del>	<del> </del>						
Location										
Unit Letter   1980 Feet From The   200 Feet From The   250 Line	<del></del>		NORITH GAL DK			CONTRACT 111				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or of Condensate of Coling and Condensate of Coling and Coli	,	: 1980	Feet From The	SOUTH Line	and	<u> 1950 </u> Fe	et From The	FAS	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or of Condensate of Coling and Condensate of Coling and Coli	Castian 7 Townshi	- 24N				DIO	100104		Carret	
Name of Authorized Transporter of Oil	Secuota / (Owner)	1 <b>P</b> 24N	Kange 4M	11/4	nrm,	RIII	ARRIBA		County	
MERIOTAR OIL GOMPANY Name of Authoritzed Transporter of Casinghead Gas  ELBASS MATURES (GSC OMPANY)  ELBASS MATURES (GSC OMPANY)  If well produces of or biguide, per lacks of the commission of or biguide, per lacks of the commission of the commis		- C 1			e eddress to	which approved	come of this form	is to be see	nf)	
Name of Authorized Transporter of Casinghead Gas   Orby Gas   Address (Give address to which approved copy of this form in to be sent)	•	· •								
If well products on lie signated,   Unit   Sec.   Tup.   Res.   Is gas actually connected?   When 7	Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)					ਖ)			
Tribing production is communicated with that from any other leass or poot, give commissing order aumber:  17. COMPLETION DATA  Designate Type of Completion - (X)  Data Spudded  Data Completion - (X)  Name of Producing Foresation  Top Old/Gas Pay  Top Old/Gas Pay  Tubing Depth  P.B.T.D.  Top Old/Gas Pay  Tubing Depth  Tubing Depth  P.B.T.D.  Top Old/Gas Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL. (Test most be after recovery of tood volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours?)  Date First New Oil Ras To Took  Date of Test  Langth of Test  Tubing Prosesses  Casing Producing Method (Flows, pump, gas IfA, etc.)  Langth of Test  Langth of Test  Casing Prosesses  Casing Prosesses  Oil Consult State  Oil			Two Rec.							
Designate Type of Completion - (X)  Date Spatided  Date Compl. Ready to Prod.  Date Spatided  Tubing Depth  Date Compl. Ready to Prod.  Date Spatided  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (I can must be after recovery of total volume of food oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Trank  Date Of Test  Date First New Oil Rus To Trank  Date of Test  Casing Producing Method (Fisor, pump, gar lift, sec.)  Casing Producing Method (Fisor, pump, gar lift, sec.)  Casing Producing Method (Fisor, pump, gar lift, sec.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Date Approved  FEB 2 5 1991  Date Approved  FEB 2 5 1991  Superavisor PAUL TUCKER  PROD SUPERVISOR  Title  Supervisor District # 3  Title  Supervisor District # 3  Title	<u> </u>	A 5	24N 4W	<u> </u>	YES					
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Total Depth  Total Depth  Total Depth  Total Depth  Tubing Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING a TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (I set must be after recovery of total volume of load oil and must be aqual to or accent top allowable for this depth or be for full 24 hours:)  Date First New Oil Rus To Tank  Date of Test  Tohing Processes  Actual Prod. During Test  Oil - Blok.  FES 2 5 1991.  GAS WELL  Actual Prod. Test - MCPYD  Length of Test  Toking Processes  Casing Processes (Shot-in)  Casing Processes (Shot-in)  Oil CONSERVATION DIVISION  Date Approved  FEB 2 5 1991  By  SUPERVISOR DISTRICT # 3  Title  SUPERVISOR DISTRICT # 3  Title		from any other lease or	pool, give comming!	ing order numb	xer:		· · · · · · · · · · · · · · · · · · ·			
Elevations (DF, RRB, RT, GR, etc.)  Name of Producing Formation  Tubing Casing Shoe  Tubing Casing And Cementing Record  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Casing Producing Method (Flew, pump, gas lift, etc.)  GAS WELL  Actual Prod. Turn - MCFD  Length of Test  Tubing Pressure  Casing Pressure (Stast-in)  Casing Pressure (Stast-in)  Casing Pressure (Stast-in)  OIL CONSERVATION DIVISION  Printed Name Pall, TUCKER  PROD SUPERVISOR  Printed Approved  FEB 2 5 1991  Sagmature PALL TUCKER  PROD SUPERVISOR  Title  SUPERVISOR DISTRICT # 3			Gas Well	New Well	Workover	Deepen	Plug Back   Sa	ıme Res'v	Diff Res'v	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Tubing Pressure  Oil - Bale.  FEB 2 5 1991.  FEB 1/9 1991  GAS WELL  Actual Prod. Test - MCHD  Length of Test  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complete to the best of any incontedge and belief.  Printed Name PALL TUCKER  PROD SUPERVISOR  Title  SUPERVISOR DISTRICT #3  Title	Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Russ To Tank  Date of Test  Tubing Pressure  Chairing Mesthood (plant, purpl, pass lipt, etc.)  PEB 1 9 1991  Chairing Pressure  Chairing Mesthood (plant, purpl, pass lipt, etc.)  Chairing Pressure  Chairing Pressure  Chairing Pressure  Chairing Pressure  Chairing Mesthood (plant, purpl, pass lipt, etc.)  Chairing Pressure  Chairing Pressure  Chairing Mesthood (plant, purpl, pass lipt, etc.)  Chairing Pressure  Chairing Pressure  Chairing Pressure  Chairing Pressure  Chairing Mesthood (plant, purpl, pass lipt, etc.)  Chairing Pressure  Chairing Pressure  Chairing Mesthood (plant, purpl, pass lipt, etc.)  Chairing Pressure  Chairing Mesthood (plant, purpl, pass lipt, etc.)  Chairing Pressure  Chairing Mesthood (plant, purpl	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Chief Pressure  Chie							<u> </u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure Oil - Bhis.  Water - Bhis.  FEB 2 5 1991.  GAS WELL  Actual Prod. Test - MCPD  Length of Test  Testing Method (priest, back pr.)  Tubing Pressure (Shot-in)  VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information give.  Signature PAUL TUCKER  PROD SUPERVISOR  Priested Name PAUL TUCKER  PROD SUPERVISOR  Title  SUPERVISOR DISTRICT # 3  Title	HOLE SIZE	<del></del>				SACKS CEMENT				
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Prossure  Actual Prod. During Test  Oil - Bible.  Oil - Bible										
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Prossure  Actual Prod. During Test  Oil - Bible.  Oil - Bible					<u></u>				<del></del>	
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Prossure  Actual Prod. During Test  Oil - Bible.  Oil - Bible										
Date First New Oil Rus To Tank  Date of Test  Length of Test  Tubing Processes  Oil - Bhis.  FE B 2 5 1991.  Gas Well  Gas Well  Actual Prod. During Test  Oil - Bhis.  FE B 2 5 1991.  Testing Method (prices, back pr.)  Tubing Processes (Shut-in)  Testing Method (prices, back pr.)  Tubing Processes (Shut-in)  Caring Processes (Shut-in)  Caring Processes (Shut-in)  Oil CONSERVATION DIVISION  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature PAUL TUCKER  PROD SUPERVISOR  Priced Names Paul Tucker	-					Varrahla for shi	, doorb on he for	6.31 24 have	1	
Actual Prod. During Test  Oil - Bible.  FEG 2 5 1991.  FEB1 9 1991  FEB1 9 1991  FEB1 9 1991  Cacing Pressure (Shat-in)  Oil CON DIV  Cacing Pressure (Shat-in)  Oil CON Size  Oil CONSERVATION DIVISION  Division have been compiled with and that the information given above in true and complete to the best of any knowledge and belief.  Finance Name PAUL TUCKER  PROD SUPERVISOR  FINANCE  Signature PAUL TUCKER  PROD SUPERVISOR  Title  Title  Title  Title										
Actual Prod. During Test  Oil - Bible.  FEG 2 5 1991.  FEB1 9 1991  FEB1 9 1991  FEB1 9 1991  Cacing Pressure (Shat-in)  Oil CON DIV  Cacing Pressure (Shat-in)  Oil CON Size  Oil CONSERVATION DIVISION  Division have been compiled with and that the information given above in true and complete to the best of any knowledge and belief.  Finance Name PAUL TUCKER  PROD SUPERVISOR  FINANCE  Signature PAUL TUCKER  PROD SUPERVISOR  Title  Title  Title  Title			7	46.51			RAE		<del></del>	
FEB 2 5 1991.  GAS WELL  Actual Froil. Text MCF/D  Length of Text  Texting Method (print, back pr.)  Tubing Pressure (Shut-in)  VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of any knowledge and belief.  Signature PAUL TUCKER  PROD SUPERVISOR  Printed Name PAUL TUCKER  PROD SUPERVISOR  Title  FEB 2 5 1991  SUPERVISOR DISTRICT # 3  Title	Length of Test	Tubing Pressure		6. U L	1 V C		PEAR		5	
Testing Method (pitet, back pr.)  Tubing Pressure (Shot-in)  Cosing Pressur	Actual Prod. During Test	Oil - Bhis.	L W		19 <b>91</b> ,	II) I	FEB1	9 1991		
Testing Method (pilet, back pr.)  Tubing Pressure (Shet-in)  Cooks Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above in true and complete to the best of my knowledge and belief.  Signature PAUL TUCKER  PROD SUPERVISOR  Prissed Name FEBRUARY 13, 1991  (505) 599-4300  Cooks Size  OIL CONSERVATION DIVISION  FEB 2 5 1991  By  SUPERVISOR DISTRICT # 3  Title	GAS WELL	<u></u>	1	41 2"/"\	Joseph	d (	OIL CO	N. DI	V	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature PAUL TUCKER  PROD SUPERVISOR  Printed Name FEBRUARY 13, 1991  (505) 597-4300  OIL CONSERVATION DIVISION  FEB 2 5 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title	Actual Froil Test - MCF/D	Longth of Test		Bile Continued Marie			Charles DIST. 19			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature PAUL TUCKER PROD SUPERVISOR  Printed Name FEBRUARY 13, 1991 (505) 597-4300  OIL CONSERVATION DIVISION  FEB 2 5 1991  By	Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	en (Shut-in)		Choka Size	<u> </u>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature PAUL TUCKER PROD SUPERVISOR  Printed Name FEBRUARY 13, 1991 (505) 597-4300  OIL CONSERVATION DIVISION  FEB 2 5 1991  By	VI OPERATOR CERTIFIC	'ATE OF COMP	TIANCE	¦	·		<u> </u>			
Signature PAUL TUCKER PROD SUPERVISOR  Printed Name FEBRUARY 13, 1991 (505) 597-4300  Date Approved FEB 2 5 1991  SUPERVISOR DISTRICT #3	I hereby certify that the rules and regul	lations of the Oil Conserv	vation	(	DIL CO	NSERV	ATION D	IVISIO	N	
FEBRUARY 13, 1991 (505) 59-4300 Title SUPERVISOR DISTRICT #3	•	•	es above	Date	Approvi	ed	FEB 2 5 1	991		
FEBRUARY 13, 1991 (505) 59-4300 Title SUPERVISOR DISTRICT #3	Saul A	Luke	IDEAL TOST	By Bull Chang						
						SUPER	IVISOR DIS	STRICT	13	
				'		<del></del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.