Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III		25	mųa re,	New M	CVR COIXS	J4-2U88					
1000 Rio Brazos Rd., Aztec, NM 87410	חבסו	UEST E		LOVAZA	DIE AND		1747IAN	1			
•	HEQ				BLE AND			,			
I.		10 IRA	MSPC	ווט ואכ	AND NA	TURAL G		- 1 KF 1	<del></del>		
Operator				Wel	API No.						
Snyder Oil Corpo					30-039-2	00-039-22161					
Address							•				
1625 Broadway, S	uite 2	200, De	enver,	, Co. 8							
Reason(s) for Filing (Check proper box)			_	_	Ou⊾	et (Please exp	lain)				
New Well		Change is									
Recompletion 📙	Oil	닏	Dry Ga	_		amtur n	LWD L.	1.100			
Change is Operator XI	Casingher	ed Cas 📋	Conden	12 te	EFFE	CTIVE DA	ATE //	/1/42			
If change of operator give same Arco	Oil an	d Gas (	Compai	ov. 18	16 E. Mo	iave. E	arminot	on, N.M.	87401		
and address of previous operator ATCO	011 411	u oub (	Joinpai	19 , 10	10 L. 110	Jave, I	arming c	on, w.n.	07401	<del></del>	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includi				ing Formation 39189 Kind o			of Lease	Lesse Lesse No.		
Jicarilla 10257		116	1		Gallup Da			, <u>Federal</u> or Fe	<ul> <li>JIC</li> </ul>	111	
Location		· · · · · · · · · · · · · · · · · · ·	<del></del>			<del></del>	<del></del>				
Unit LetterI	. 1	1980		_ So	uth Lie	. 95	0 .		East		
Unit Letter	_ ;		. Feet Pro	m 1be	List	186	l	Peet From The		Line	
Section 7 Township	24N	V	Range	4W		ирм,	R	io Arriba	a	<b>.</b> .	
Section / Townshi	2		Kange			nrm,	<del></del>		<del>,,,</del>	County	
III. DESIGNATION OF TRAN	CDODTE	D OF O	II ANII	I TT A IA	DAT CAS						
Name of Authorized Transporter of Oil	X	or Conden		MAIU		- alter 10 -	hich commu	d arm of this	form is to be a		
•		Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, N. M. 87499									
Meridian Oil Company  Long of Authorized Transporter of Casinghead Gas X or Dry Gas					- <del> </del>				· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Casing	38¢	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, N. M. 87499									
El Paso Natural Gas	<del>,</del> ;	<u> </u>		·					N. M. 8/	499	
If well produces oil or liquids,	Unit	Sec.	Twp		is gas actually	connected?	Whe	<b>a</b> 7			
give location of tanks.	A	5	24N		Yes		i				
If this production is commingled with that i	from any oth	her lease or	pool, give	comming	ing order aumb	er:		<del></del>			
IV. COMPLETION DATA											
<u> </u>		Oil Well	10	as Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		i i		Ť .	i	i	ĺ	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		<del></del>	P.B.T.D.	<del></del>		
•	'	•									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubine Den	Tubing Depth		
								. manage Desp			
Perforations								Depth Casis	e Shoe		
		- IDDIO	C+CI)	G 4100	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	IC BECOL		<del></del>	<del></del>		
	<del></del>				CEMENTIN						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	<u> </u>										
									-		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							,	
OIL WELL (Test must be after re	covery of to	tal volume	of load oi	l and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Rua To Tank		Producing Me									
	Date of Test							they b	The state of the state of the state of		
Length of Test	Tuhine Pre	4.00			Casing Pressure			Chake Size	Chake Size		
	1 sound 1 to	Tubing Pressure				Carag Frederic			ASM TO SEE		
Actual Prod. During Test	0.1 811				Water - Bola				Gas- MCF		
Actual Flor During Test	Oil - Bhis.				Water - Bolls.			, wrt.			
	<u> </u>							W <sub>elef</sub> i k	•		
GAS WELL											
Actual Prod. Test - MCF/D	Leagth of	COL			Bbis. Condens	SIG-MONCE		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size			
		<b>,</b>	_•								
	<u> </u>						<del></del>	<del>. L </del>			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE			ICEDV	ATION	טואופוכ	NI.	
I hereby certify that the rules and regulations of the Oil Conservation						VIE COL	NOEN V	AHON	DIVISIO	N.A.	
Division have been complied with and that the information given above								NOV - 5	1993		
is true and complete to the best of my k	nowledge an	od belief.			Date	Approve		., o r u			
$\mathcal{D}_{I}$	1.							,	1		
My The se					By Bull Chang						
Signature					<u> </u>						
Terry L. Savag	e, Atto	orney-i		<u>:t</u>			SUPER	VISOR DI	STRICT	<b>#</b> 3	
Printed Name		(202)	Table 502 0	500	Title_						
Date		(303)	592-8 Shoos No							· <del></del>	
<b>₽-85</b>		1 esel	VINCE (40)	•	l)						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.