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all spider
webs
~~Long Beach~~

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Snyder Oil Corporation		Well API No. 30-039-22161
Address 1625 Broadway, Suite 2200, Denver, CO 80202		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter ☐ Other (Please explain) <u>Thru change only</u> Recompletion ☐ Oil ☒ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ EFFECTIVE DATE <u>11/1/93</u>		
If change of operator give name and address of previous operator <u>Arco Oil and Gas Company 1816 E. Mojave, Farmington, N.M. 87401</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla	Well No. 116	Pool Name, including Formation Lindero h Gallup Dakota, West	Kind of Lease State, Federal or Fee	Lease No. JIC111
Location Unit Letter <u>I</u> : <u>1980</u> Feet From <u>South</u> Line and <u>950</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>24N</u> Range <u>W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate Giant Refining Company <u>487810</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, N. M. 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company <u>487830</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, N. M. 87499
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>5</u> Twp. <u>24N</u> Rge. <u>W</u>	Is gas actually connected? <u>Yes</u> When? <u></u>

If this production is commingled with that from any other lease or pool, give commingling order number: 487850

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery. Total volume of load oil or gas must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED NOV 15 1993 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Sbux-in)	Casing Pressure (Sbux-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kay S. Eckstein
Signature
RAY S. ECKSTEIN ENGINEERING TECH
Printed Name
11/12/93 (505) 632-8056
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 15 1993
By Bruce D. Shoup
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple completed wells.