SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-036 22/62 5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract # 111

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	0.0.00					G. IF INDIAN, ALLOTTEE OF TRIBE NAME		
APPLICATION FOR	PERMIT TO	O DRILL, D	EEPE	N, OR PLUG BA	ACK_	Jicarilla		
DRILL DEEPEN DEEPEN PLUG BA						7. UNIT AGREEMENT NAME		
TYPE OF WELL			SIN	CLE MULTIPL	E KX	E. FARM OR LEASE NAME		
WELL WELL WELL	OTHER		zon	E ZONE	1::1	Jicarilla -		
	Oil and Gas					9. WELL NO.		
Divisi	113							
ADDRESS OF OPERATOR Suite	10. FIELD AND POOL, OR WILDCAT							
1860		W. Lindrith Gallup/Dakota						
LOCATION OF WELL (Report local At surface	ation clearly and i	n accordance with	п апу ы	ate requirements.		11. SEC., T., R., M., OR BLK.		
950' F/NL	& 1775' F/	WL Sec. 8	-24N-	4W (NE,NW)		AND SURVEY OR AREA		
At proposed prod. zone						Sec. 8 -24N-4W		
Să	ame		n omerce	*		12. COUNTY OR PARISH 13. STATE		
DISTANCE IN MILES AND DIREC		ST TOWN OR POST	r office	•				
See NTL-0	6	<u> </u>		OF ACRES IN LEASE	17 NO	Rio Arriba New Mexico		
D. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 3505				2611.20	TOT	TO THIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)					- 00	160		
(Also to bearest crig. unit line, if unit) S. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				OPOSED DEPTH		ARY OR CABLE TOOLS		
			73	165'	, RC	Rotary		
ELEVATIONS (Show whether DF.						22. APPROX. DATE WORK WILL START* When approved appl. r		
6705'	GR (Ungra	ded)				from District Engineer		
	Pi	ROPOSED CASIN	NG AND	CEMENTING PROGRA	M			
		WEIGHT PER FO	OOT	anger's a promit	1	QUANTITY OF CEMENT		
Sixt. Of Home	CE OF CASING			±300	300	sx. (cmt. to surf)		
12-3-" 8-5,	/8" OD	24#		±300'		sx. (cmt. to surf)		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	/8" OD " OD well to a d	24# 15.5 & 17	/#	±300' T. D. t to test the D	550_ akota	sx. Formation, setting surface		
12-½" 7-7/8" Propose to drill versing and if processing and Dakota Pursuant to NTL-6	/8" OD " OD well to a d ductive set a) will per	24# 15.5 & 17 depth sufficting productions productions are: Cert Drill Surf	icieminction est an cified lling face COV	±300' T. D. t to test the D of casing. If b of treat if necessity is a constant of the consta	akota oth for essary chment	Formation, setting surface ormations are productive and commingle production. Lan with attachments.		
Propose to drill versions and if processing and if processing and if processing and Dakota Pursuant to NTL-6 Section 16 proposal is to drill or reventer program, if any. Signed W.	well to a deductive set a) will per attached	24# 15.5 & 17 depth sufficting productions productions are: Cert Drill Surfictions are: Cert Drill Dril Dri	icientactionest astified	±300' T. D. t to test the D of casing. If b of treat if necessity is a constant of the consta	akota oth for essary chment ons Pl	Formation, setting surface ormations are productive and commingle production.		
Propose to drill vecasing and if processing and if processing and if processing and if processing and paket. Pursuant to NTL-6 Above space describe proposition. If proposal is to drill or reventer program, if any.	well to a deductive set a) will per attached	24# 15.5 & 17 depth sufficting productions productions are: Cert Drill Surfictions are: Cert Drill Dril Dri	icientactionest astified	±300' T. D. t to test the Don casing. If bond treat if necessity is a second control of Location Plate Plan with attactive and Operations and the components of Locations are subsurface locations and the control of t	akota oth for essary chment ons Pl	Formation, setting surface ormations are productive and commingle production. Lan with attachments. 2 7 1979 Coductive zone and proposed new productive red and true vertical depths. Give blowout		
Propose to drill version and if proceeding and if proceeding to NTL-6 Above space describe propose in the proposal is to drill or eventer program, if any.	well to a deductive set a) will per attached	24# 15.5 & 17 depth sufficting productions productions are: Cert Drill Surfictions are: Cert Drill Dril Dri	icientactionest astified	±300' T. D. t to test the Don casing. If bond treat if necessity is a second control of Location Plate Plan with attactive and Operations and the components of Locations are subsurface locations and the control of t	akota oth for essary chment ons Pl	Formation, setting surface ormations are productive and commingle production. Lan with attachments. 2 7 1979 Coductive zone and proposed new productive red and true vertical depths. Give blowout		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances z		the outer bounds	ries of th	e Section.	Well No.
erator	L AND GAS	COMPANY	1-	JICARI	LLA 🛧	PACIFIC "IT"	113
ARCO OI	Section Section	Township		Range	,	County	-
C	8	24 NOR	TH	4 WE	ST	RIO ARRIBA	
tual Footage Lo						·	
950	feet from the	NORTH	line and	1775	feet	from the WEST	line Dedicated Acreage:
ound Level Elev		Formation		oc!		41	160 Acres
6704	Gallup/	Dakota	N	<u> Jest Lindri</u>	th Gal	lup/Dakota	
1 Outline t	he acreage dedi	cated to the sub	oject well	by colored p	encil or	hachure marks on the	e plat below.
2. If more that dated by Yes If answe this form No allow forced-posion.	chan one lease and royalty). nan one lease o communitization No I is "no," list to if necessary.) able will be associated or otherw	is dedicated to N/A f different owner, unitization, for fanswer is "yes he owners and tr	the well, ship is de ce-pooling type of act descri until all standard	edicated to the g. etc? N/F consolidation	well, h	tually been consolidated (by come h interests, has been best of n Name W. A. W. Pesition Operati Company Div. of Date August I hereby showing	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis- CERTIFICATION CERTIFICATION Certify that the information conserving is true and complete to the my knowledge and belief. alther. Ir. ons Manager ARCO Oil and Gas Co Atlantic Richfield Company 23, 1979 All EKENT Company C
i				7 2 7 19	79	I 1	7 May 1979
	i ! !					3 3	d Professional Engineer and Surveyor
	1 			 		3 3	and Surveyor
	 					3 3	James P. Leese

