

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR ARCO Oil & Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR  
P. O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1775  
AT SURFACE: 950' FNL & 1773' FWL (NE NW)  
AT TOP PROD. INTERVAL: Unit C  
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) N.O. setting production casing

5. LEASE  
Jicarilla Contract #11157  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla  
7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Jicarilla  
9. WELL NO.  
113  
10. FIELD OR WILDCAT NAME  
W. Lindrith - Gallup/Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
8-24N-4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
30-039-22162  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6705' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 174 jts 5-1/2" casing, 32 jts 17#, K-55, Rge 3, ST&C (1390.54') and 142 jts 15.5#, K-55, Rge 3, ST&C (5949.87'), guide shoe, fillup collar and stage tool (4.30') total of 7344.71' and landed @ 7335' KB. Cemented 1st stage with 1000 gals mud flush, 10 BW, 375 sxs RFC Class "H" cement, 84 bbls slurry, 15.9#/gal. Displace with 172 bbls water. Circ press 1500#. Bumped plug with 2500#. Float held OK. P.D. @ 6:00 pm 1-8-80. Cemented 2nd stage with 1000 gals mud flush, 10 BW, 300 sxs RFC Class "H" cement, 66 bbls slurry, 15.2#/gal, displace with 90.5 bbls water. Circ press 750#. Closed DV tool with 2250#. Closed DV tool @ 7:00 pm 1-8-80.

Rig released @ 10:00 pm 1-8-80.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED WA Walther, Jr.  
W. A. Walther, Jr.

Operations  
Manager

DATE 1-22-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

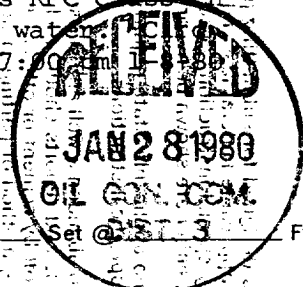
ACCEPTED FOR RECORD

JAN 24 '80

\*See Instructions on Reverse Side

Durango DISTRICT  
CAB

State



JAN 24 1980