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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

API # 30-039-22162

Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	
Address P. O. Box 5540, Denver, Colorado 80217	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla	Well No. 113	Pool Name, including Formation W.Lindrith-Gallup/Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. Jicarilla Contr. #111
Location				
Unit Letter C ; 950 Feet From The North Line and 1775 Feet From The West				
Line of Section 8 Township 24N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 8	Twp. 24N	Rge. 4W	Is gas actually connected? No	When Approx. 90 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-26-79	Date Compl. Ready to Prod. 3-20-80		Total Depth 7337'		P.B.T.D. 7286'			
Elevations (DF, RKB, RT, GR, etc.) 6705'GL, 6718'DF, 6719'KB	Name of Producing Formation Gallup/Dakota		Top Oil/Gas Pay 6022'		Tubing Depth 7089'			
Perforations Dakota 7116'-7182'; Gallup 6179'-6234' & 6022'-6124'					Depth Casing Shoe 7335'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		327'		300 SXS			
7-7/8"	5-1/2"		7335'		675 SXS			
	2-3/8"		7089'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 15, 1980	Date of Test March 19, 1980	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 225#	Casing Pressure 225#	Choke Size Adjustable
Actual Prod. During Test 108	Oil - Bbls. 74	Water - Bbls. 34 (frac)	Gas - MCF 226

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. L. Flinn  
K. L. Flinn (Signature)  
Operations Information Assistant (Title)  
March 24, 1980 (Date)

OIL CONSERVATION COMMISSION

APR 16 1980

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.