REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.C.S. LAND OFFICE TRANSPORTER

AND

Elifcire 1-1-65

GAS OPERATOR API # 30-039-22162 PRORATION OFFICE Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company P. O. Box 5540, Denver, Colorado 80217 Reason(s) for filing (Check proper box) Other (Please explain) New West Change in Transporter of: LINE CONNECTION 011 Recompletion Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Indian 113 W. Lindrith - Gallup/Dakota Jicarilla Location West 950 Feet From The North Line and 1775 4W , NMPM, Township 24N Range <u>Rio Arriba</u> Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, New Mexico 87401

Address (Give address to which approved copy of this form is to be sent) Permian Oil Corporation
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas _____ P.O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas is gas actually connected? P.ge. ' Unii Twp. If well produces oil or liquids, 8 24N: 4W C Yes August 29, 1980 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Plug Back | Same Resty, Diff. Resty Designate Type of Completion - (X) X Total Depth Date Spudded Date Compl. Ready to Prod. 3/20/80 7337 7286¹ 12/26/79 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 60221 70891 6705'GL;6718'DF;6719'KB Gallup/Dakota Depth Casing Shoe Perforctions <u>7335'</u> Dakota 7116 - 7182'; Gallup 6179 - 6234' & 6022 - 6124' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 300 327' 12-1/4" 8-5/8" 5-1/2" 675 7-7/8 7089 i 2-3/8" (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc Dote of Test Date First New Oil Run To Tanks Cosing Pressure 8 1990 Tubing Pressure Length of Test LEFCON. COM. Weter - Bbls. Cil-Bbla. Actual Prod. During Test DIST. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Ehut-in) Testing Method (pitat, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE Original Signed by CHARLES GHOLSON I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

(Signature) Operations Information Assistant

(Deie)

October 1, 1980

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.