Submit 5 Copics
Appropriate District Office
DISTRICT!
P.O. Box 1930, Hobbs, NM 88240

Energy, Minerals are: Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artista, NM 88210

OIL CONSELVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410		OR ALLO VA							
I. Operator	TO TRANSPORT OIL AI			Well APING					
Snyder Oil Corporation				30-039-22162					
Address 1625 Broadway, S	ouite 2200, D	enver, G.	80202		•				
Reason(s) for Filing (Check proper box)			Out	et (Please explai	n)				
New Well		n Transporter							
Recompletion Unange in Operator	Oil LZ Crainghead Gas	Dry Gas —	EFFE	CTIVE DAT	E <u>[</u>]	193			
If change of operator give name and address of previous operator Arco	Oil and Gas	Company, 18					8740±		
		<u> </u>							
II. DESCRIPTION OF WELL LOSSE NAME	AND LEASE Well No	ding Formation	ng Formation Kind			X Lease No.			
Jicarilla	113	Lindrich		akota, We	st Sume,	Federal or Fee	JIC	111	
Location	950		Jorth	. 177	·5 🖦	-t E The	West	Lipe	
Unit LetterC ·				cth Line and 1775 Foot			Ammilia		
Section 8 Townshi	<u>24N</u>	Range W	, NI	мрм,	KIC	ALIDA		County	
III. DESIGNATION OF TRAN	SPORTER OF C	OIL AND NOT	URAL GAS						
Name of Authorized Transporter of Oil	or Conde	encala	Address (Giv	e address to whi					
Giant Refining Com	pany 487	or Dry Gas		Box 256,					
Name of Authorized Transporter of Casin El Paso Natural Gas		-	P. O. Box 4990, Farm						
If well produces oil or liquids,	Unit Soc.	Twp 1 38		y connected?	When	7		,	
give location of tanks.	A 5	24N 4W	Yes	han				 	
If this production is commingled with that IV. COMPLETION DATA	From any cover some of	2850	igning oroce acti						
	Oil We		New Well	Workover	Deepea	Plug Back	Sanne Res'v	Diff Res'v	
Designate Type of Completion		to Prod	Total Depth	ــــــــــــــــــــــــــــــــــــــ	L	P.B.T.D.	L		
Date Spudded	Date Compl. Ready to Prod.								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
						1	 		
	TUBING	D CEMENT	CEMENTING RECORD						
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			SACKS CEMENT		
	-								
		U. D. 12				1			
V. TEST DATA AND REQUE	ST FOL ALLOY	YABLE • of load oil a := m	usi be equal to o	e excred top allo	iwable for thi	s depth or be	for full 24 how	ers.)	
OIL WELL (Test must be after recovery: "total volume of load oil a must Date First New Oil Rua To Tank Date c. Test				Producing Method (Flow, pump, gas lift, etc.)					
						Choke Size			
Length of Tex	Tubing Pressure		Casing Presi	Casing Pressure			NOV1 51993		
Actual Prod. During Test	Oil - Buit	Water - Bbi	Water - Bola.		OIL CON. DIV.				
		<u> </u>				DIST. S			
GAS WELL			IND. Cast	auk MMCF		Oravity of			
Actual Prod. Test - MCF/D	Langi Test		Due Code						
Festing Method (pitot, back pr.)	Tubing . icemure (S	Casing Pres	Cating Pressure (Stut-ia)		Choka Siza				
M. ODED AROD CEDARES		IDI TA NICI							
VI. OPERATOR CERTIFICATE OF COMPLIANCE: Thereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved NOV 1 5 1993					
is true and complete to the best of my	knowledge and benef.	•							
Kays Clasler				3 n d. /					
Signature S. ECKSTEIN ENGINEERING TECH.				By SUPERVISOR DISTRICT #3					
Printed Name 11/12/93 Control of the Control of t				Title					
11/12/93 Date	()U)) 652-8 1	SU56 Seleptione No.	.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 101 must be filed for each pool in multiply completed wells.