

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1825 FSL & 1785 FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Spud, surface csg., log, cement	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-25-80 Coleman Drilling spud 13-3/4" hole. Drilled surface hole to 246 ft. Ran 6 jts. 9-5/8", 40 lb./ft., K-55 surface casing (235 ft.) and cemented with 400 sacks Class B, 3% CACL₂. WOCT.

02-26-80 Drilling.

03-08-80 TD @ 6775 ft.

03-10-80 Schlumberger ran Compensated Neutron Density and Production Logs.

03-11-80 Ran 213 jts., 4-1/2", 10.5#, K-55 casing; landed @ 6775.02 ft. K.B. Cemented 1st stage w/450 sacks 50-50 pozmix, Class H w/2% gel. Float collar @ 6742.82;

(Over) Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bayless TITLE Operator DATE March 14, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD

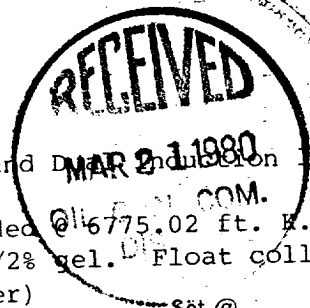
*See Instructions on Reverse Side

BY Orange 1000

state

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



RECEIVED

MAR 17 1980

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

2nd stage tool @ 4562.54'. Cemented w/300 sacks 65-35 pozmix
6% D-20, 1% CACL₂ followed by 50 sacks Class H, 1% CACL₂.
Third stage tool @ 2216.10'. Cemented w/200 sacks 65-35
pozmix, 6% D-20, 1% CACL₂ followed by 50 sacks neat Class H
1% CACL₂. Bumped final plug @ 11:30 a.m.; good circulation
throughout all stages. WOCT.

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5. DATE OF OPERATION	6. TIME OF OPERATION
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NO TROUBLE - THROUGH

FOR INFORMATION FOR INSURANCE
COMPANY
STRUCTURE WITH A VIEW
TAKEN BY OPERATOR
TO SHOW LOCATION OF
WELL
AND TO SHOW LOCATION OF
WELL