5 A F 11 U.S ŢF O F

For

| DISTRIBUTION | | | Form C-104 Supersedes Old C-104 and C-110 | |
|--|--|---|--|--|
| SANTA FE | | AND AND | Effective 1-1-65 | |
| FILE | | SPORT OIL AND NATURAL GAS | | |
| LAND OFFICE | AUTHORIZATION TO TRAIN | | | |
| TRANSPORTER OIL | | | | |
| GAS | | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |
| MERRION OIL AND GAS (| CORPORATION | | | |
| P. O. Box 1017, Farm | mington, New Mexico 8740 | | | |
| Reason(s) for liling (Check proper box) | | Other (Please explain) | | |
| New Well | Change in Transporter of: Oil Dry Gas | Change of Operator | | |
| Recompletion Change in Ownership | Casinghead Gas Condense | | | |
| Operator | | | T | |
| f change of XWNEXXXX give name Jund address of previous owner | . Gregory Merrion & Rober | rt L. Bayless, Box 1541, | Farmington, NM 87401 | |
| DESCRIPTION OF WELL AND L | Well No. Pool Name, Including For | mation Kind of Lease | Lease No. | |
| Canada Mesa | 2-E Basin Dakota | State, Federal o | Fee Federal SF079086 | |
| Location | | 1795 | West | |
| Unit Letter K : 1825 | Feet From The South Line | and 1785 Feet From The | | |
| 24 - | aship 24N Range | 6W . NMPM, Rio Ar | criba County | |
| Line of Section 24 Town | simp 2 12. | | | |
| DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | S Address (Give address to which approved | d copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil | M condensare | Box 1702 Farmington, NM | 87401 | |
| Permian Oil Corporati | nghead Gas Or Dry Gas X | Address (Give address to which approve | d copy of this form is to be sent) | |
| Nome of Authorized Transporter of Cast El Paso Natural Gas (| Co. | Box 990, Farmington, NM | 87401 | |
| and or liquids. | Unit Sec. Twp. P.ge. | Is gas actually connected? When | ne, 1980 | |
| laive location of taries. | K 24 24 6 | <u> </u> | ne, 1980 | |
| If this production is commingled with | n that from any other lease or pool, g | give commingling order number: | | |
| COMPLETION DATA | Cil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| Designate Type of Completion | n = (X) | | P.B.T.D. | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.1.D. | |
| | In all Draducing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | |
| Perforations | | | Depth Casing Shoe | |
| Lettorations. | | A SUCURIUM DECORD | | |
| | | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | | | |
| | | | | |
| | | | | |
| | | <u> </u> | i and he could to or exceed top allow | |
| . TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | ifter recovery of total volume of load oil c epth or be for full 24 hours) | | |
| OIT WELL _ | Date of Test | Producing Method (Flow, pump, gas lif | i, etc.) | |
| Date First New Cil Run To Tanks | | | Choke Street | |
| Length of Test | Tubing Pressure | Coming Pressure | | |
| | | Water-Bbls. | Gas-Mot Anere | |
| Actual Prod. During Test | Oil-Bbla. | | 1 10013 | |
| | | | A CONTRACTOR OF THE PARTY OF TH | |
| CAC USI I | | | Gravity of Condensate | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | A STATE OF THE PARTY OF THE PAR | |
| | 7 7 7 1 1 1 1 1 1 | Casing Pressure (Shut-in) | Choke Size | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | |
| | 10F | OIL CONSERVA | ATION COMMISSION | |
| I. CERTIFICATE OF COMPLIAN | ICE | | () (35) | |
| and the cules and | regulations of the Oil Conservation | APPROVED | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. | | Original Signed by FRANK T. CHAVEZ | | |
| above is true and complete to the | ^ · · · · · · · · · · · · · · · · · · · | SUPERVISOR DISTRICT | # 3 | |
| N X | | TITLE | compliance with MULE 1104. | |
| A (| This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen are accompanied by a tabulation of the deviation. | | | |
| | | well, this form must be accomp | If this is a request for allowable for a newly drilled of deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation with substitute the state of the | |
| Y | nature) | tests taken on the well in acco | ordance with ROLL ust be filled out completely for allowed to the completely for all the completely for all the completely for allowed to the complete | |
| J. GREGORY MERRION, | President File) | | | |
| • | / | | II. III, and VI for changes of own orter, or other such change of conditions and the condition multi- | |
| 10-13-81 | Datel | well name or number, or transpo | at he filed for each pool in multi | |

Separate Forms C-104 must be filed for each pool in multiply completed wells.