

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 Dugan Production Corp.

3. ADDRESS OF OPERATOR
 Box 208, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1780' FSL - 1670' FWL
 At top prod. interval reported below
 At total depth

RECEIVED
 JUN 10 1980
 14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

NM 23024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eureka

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Gavilan Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 6 T24N R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 12-21-79 16. DATE T.D. REACHED 1-8-80 17. DATE COMPL. (Ready to prod.) 7-1-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7463' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3675' 21. PLUG, BACK T.D., ML & TVD 3583' 22. IF MULTIPLE COMPL., HOW MANY* Single - Gas 23. INTERVALS DRILLED BY → 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3503-3528' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORRD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	134' GL	9-7/8"	50 SX	
2-7/8"	6.4#	3652' GL	5-1/8"	125 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	3501' GL	

31. PERFORATION RECORD (Interval, size and number) 3503-3528'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Sundry Notice 6-23-80 for detailed info

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7-12-80	HOURS TESTED 3 hrs	CHOKER SIZE 1/2"
	PROD'N. FOR TEST PERIOD →	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 267 AOF
FLOW. TUBING PRESS. 384 SI	CASING PRESSURE 523 SI	CALCULATED 24-HOUR RATE →
	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 128	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas A. Dugan TITLE President DATE JUL 1 1980 7-15-80

*(See Instructions and Spaces for Additional Data on Reverse Side)
 BY _____

