UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

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DEPARTMENT OF	THE	INTERIOR
GEOLOGICAL	SHR	/FY

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

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GEOLOGICAL SURVEY							NM 23024		
WELL CO	MPLETION (OR RECOM	PLETION F	REPORT A	AND LO	G *	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*							7. UNIT AGREEMENT NAME		
L TYPE OF COM		C WELL LA	_ DRY LJ _	Otner					
NEW X	WORK DEEP-	PLUG BACK	DIFF	Other			S. FARM OR LE.	ASE NAME	
WELL X OVER EN BACK ESVR. Other							Eureka		
Dugan Production Corp.							9. WELL NO.		
3. ADDRESS OF OPER					- "		#1		
Box 208, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WEI	L (Report location	clearly and in acc	ordance with any	refated rearries	ementa)*			Pictured Clif	
	1780' FSL -			المستد المستد المستد	1		11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY	
At top prod. interval reported below							Sec 6 T24N R1W		
At total depth					1.12121		1		
		Ī	14. PERMIT NO.		ATE ISSUED		12. COUNTY OR PARISH	13. STATE	
			· '	1001 10 			Rio Arr	iba NM	
5. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE C	OMPL: (Ready to	prod.) 18.	ELEVATIONS (D	F, REB, R	T, GR, ETC.)	19. ELEV. CASINGHEAD	
12-21-79		7-1				3' GL			
12-21-79	<u> </u>	BACK T.D., ME A TV	22. IF MUL	TIPLE COMPL.,	23. INT		ROTARY TOOLS	CABLE TOOLS	
3675'		3583'	l Hōw M	ile - Gas			0-TD	•	
30/J	VAL(S), OF THIS CO							25. WAS DIRECTIONAL SURVEY MADE	
3503-352		red Cliffs							
3303-332	0 11000	164 011113					-	No	
S. TYPE ELECTRIC	ND OTHER LOGS RU	IN .					2	7. WAS WELL CORED	
IES								No	
3.		CASING	G RECORD (Rep	ort all strings	set in well)		a fair	The state of the s	
CASING SIZE	WEIGHT, LB./F1			LE SIZE		MENTING	RECORD &	AMOUNT, PULLED	
7"	26#	134'	GL 9-7	7/8"		50 sx			
2-7/8"	6.4#		GL 5-	[78"	17	25 sx	10.97	ु र विकास	
	-						1200	7 2 W	
<u> </u>	-						1 が対	1360	
9.	L	INER RECORD			30.		UBING RECOR	- 11.7	
SIZE	TOP (MD)	BOTTOM (MD) S	ACKS CEMENT*	SCREEN (MI) SIZE	1	EPTH SET (MD)	PACKER SET (MD)	
					1-1/4	11	3501 GL		
1. PERFORATION REC	CORD (Interval, size	and number)		82.	ACID, SHOT	, FRACT	URE, CEMENT	SQUEEZE, ETC.	
3503-352	81			DEPTH INT	ERVAL (MD)	AM	OUNT AND KIND	OF MATERIAL USED	
,500 002	.0								
						See	Sundry No	tice 6-23-80	
					for detailed info				
						<u> </u>	<u> </u>		
33.*				OUCTION	-		<u> </u>		
ATE FIRST PRODUCT	ION PRODUC	TION METHOD (Flo	wing, gas lift, p	umping—size	and type of pur	np)	WELL ST	ATUS (Producing or	
		Flowing]		<u> </u>		Y	SI	
7 12-80	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-M		WATER-BBL.	GAS-OIL RATIO	
7-12-00	3 hrs	1/2"	─ →	ļ <u></u>	267	AOF			
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS	KCF.	WATER-	· _]	IL GRAVITY-API (CORR.)	
384 SI	523 SI	>		1	28				
34. DISPOSITION OF G	AB (Sold, used for f	uel, vented, etc.)					TEST WITNESSI	ID BY	
					·				
35. LIST OF ATTACH	MENTS	^				's C O = 5		ត្រូវប៉ុន្តែ	
	, ,	/			: '	[15.67]	itu turad	(gradica ∰ a la l	
36. I hereby certify	that the foregoing	and attached info	rmation is comp	lete and corre	ct as determin	ed from	all available reco		
	X.4. 1K/2	WINB.		Preside	nt	٠,,	1 11198	O 7-15-80	
SIGNED Thor	nas A. Dudan		TITLE				- DATE		

*(See Instructions and Spaces for Additional Data on Reverse Stde)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the time this summary record is submitted, copies of all currently available logs. All attachments

be listed on this form, see item 35.

or Federal office for specific instructions. 14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It has well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or each

additional interval to be separately produced, showing the additional duta perturbed to such must be separately produced, showing the additional duta perturbed to such multiple stage cementing and the location of the cementing tool. "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERSOF;
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING FORM ATION TOP HOTTOM CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. 88 Ojo Alamo Pictured Cliffs Kirtland Log Tops NAME GEOLOGIC MARKERS MEAS. DEPTH 3500 3130 3330 TOP TRUE VERT. DEPTH