Duren motorer

Form 9–331	Form Approved. Budget Bureau No. 42–R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 23024
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Eureka
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Gavilan Pictured Cliffs
Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 6 T24N RIW
below.) AT SURFACE: 1780' FSL - 1670' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7463 GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL UPPORT PULL OR ALTER CASING UPPORT UPPO	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* csg and cement (other)	
•	- all postinget details, and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	HECHOHAMA CHINER' KIAC 200201 1000 1000110110 TITLE
measured and true vertical depths for all markets and assured persons	
1 10 00	
1-10-80 Ran 127 jts 2-7/8" OD 6.4# CW-55 10R NEUE tbg	g for csg. TE 3653.98' set @ 3652' GL
Circulated w/mud nump for 15 min. Preflushed	d hole w/5 bbls mud flush. Cemented
w/75 sy 65-35 w/12% del w/1/4# flocele per sy	x followed by 50 sx class "B" neat
w/1/4# flocele per sy Total slurry 256 CU 1	tt. Estimated cement top ##17
Had good circulation and reciprocated DIDE W	hile cementing. Bupped ping w/1500
psi. Released to 750 psi. Shut In. POB 4:0	JO p.m. 1-10-80.
	\$ in NET 0 1090
	JAN-1 6 1230
	assid one core com.
	y y de \ j dist. 3 /
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED J. W. Wuffer TITLE Petroleum Engin	neer DATE1-11-80
ACCEPTED FOR RECORD (This space for Federal or State off	ice use)
TITLE	DATE JAN 1 5 198
CONDITIONS OF APPROVAL IF ANY:	in the state of th
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