1-File

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. NM 23027	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL XX DEEPEN DEEPEN PLUG BACK DEEPEN DEEP						7. UNIT AGREEMENT NAME	
OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE						8. FARM OR LEASE NAME Almagre	
Dugan Production Corp. 3. ADDRESS OF OPERATOR						9. WELL NO. 1R	
Box 208, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT South Blanco PC	
At surface 880' FSL - 1800' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						Sec 27 T24N R1W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OF PARISH 13. STATE RIO Arriba NM							
3 miles northeast of Regina, NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.						F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				160		TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. R						RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 900 3200						Kotary 22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7378' GL						ASAP	
23. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING DEPTH	QUANTITY OF CEMENT		
9-7/8"	7"	20#		100'		50 sx 400 cu ft	
5-1/8"	2-7/8"	6.5#		3200'	40	400 Cu 1 E	
Please amend APD filed 9-7-79 and approved 11-21-79 with the changes in casing and cementing program above and the following: Plan to use non-flanged wellheads w/2000 psi WP, annular type BOP furnished by drilling contractor while drilling and a manual double gate BOP on completion. Compared to the changes in casing and cementing program above and the following: Plan to use non-flanged wellheads w/2000 psi WP, annular type BOP furnished by drilling contractor while drilling and a manual double gate BOP on completion.							
zone. If proposal is to opreventer program, if any	drill or deepen directions	proposal is to deep lly, give pertinent	pen or p	olug back, give data on pr on subsurface locations an	esent produ d measured	nctive rouge and proposed new productive and true vortical depths. Give blowout	
SIGNED JIIII	L. Jacobs	<u></u>	rle	Geologist		12-5-79	
(This space for Feder	ral or State office use)						
PERMIT NO.				APPROVAL DATE		1.77	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TIT	'LE			DATE	

Q'a

*See Instructions On Reverse Side $\stackrel{\leftarrow}{\hookrightarrow}$

15.0