-	DISTRIBUTION SANTA FE		REQUEST FOR ALLOWABLE AND				Form C-104 Superiodes Old C-104 and Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE	AUTHO	RIZATION TO TE	RANSPORT	OIL AND	NATURAL &	ÁS	
	MERRION OIL & GAS COR		Mexico 87401					
F	Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership	7	Transporter of:		Other (Pleas Change o	f Operator		
If ar	Operator change of bwhership give name nd address of previous owner	J. Gregory			Bayless,	Box 1541,	Farmington, NM	87401
Ī	ESCRIPTION OF WELL AND case Name East Lindrith	Well No.	Pool Name, Including Blanco Pic. (outh	Kind of Lease State, Federal	T	Lease
L	Ocation -Unit Letter B : 114	O Feet From	The North L	ine and	1600	Feet From T	heEast	_1
	Line of Section 27 To-	waship 24N	Range 2	?W	, имры	, Rio Arr	iba	Cou
ļ.	ESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Name of Authorized Transporter of Car	or Co	ndensate 🔲	Address (Give address	to which approve	ed copy of this form is a	io be sent)
1	El Paso Natural Gas Com 1 well produces oil or liquids, live location of tanks.	Dany Sec.	Twp. P.ge.	ls pas ac	Box 990, tually connect	ed? When	on, New Mexico s soon as possi	
	this production is commingled wi	th that from any	other lease or pool	, give comm	ningling orde			
	OMPLETION DATA Designate Type of Completion		I Well Gas Well X	New Well X	1	Deepen	Plug Back Same Res	i'v. Diff. F
	5/7/80	6/30/81		3300	КВ		3272 KB	
E	7277 GL	R. etc., Name of Producing Formation Pictured Cliffs			Gas Pay		3160	
	Ferforations 3237 - 3171						Depth Casing Shoe 3287	
	TUBING, CASING, AND CEMENTING RECORD NO. 5 SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT							
- _	HOLE SIZE	+	A TUBING SIZE	97' 1	DEPTH S	ET		AENI
	9-3/4"	7"		- 			50sx 3% CACL ₂	111 50 5
	5-1/8	3-1/2"		3287' 1	<u>KB</u>		150 sx Class 'H' 50-5 Pozimix w/2% gel, 6-1	
_ V. ⊤	EST DATA AND REQUEST F	OR ALLOWAE	LE (Test must be	after recover	y of total volu	me of load oil a	3/sx gilsonite sx cellophane	flakes.
O	II. WELL ate First New Cil Run To Tanks	Date of Tong	for this e		,	ı) v, pump, gas lift		
L	ength of Test	Tubing Preseur	124 1981	Cosing P	Iesawė _		Choke Size	
^	ctual Pred. During Test	OIL CON. COM.			ls.		Gas-MCF	
'		· - 3	DIST. 3					
	AS WELL	11		BNI- C-	ndensate/MMC	F	Gravity of Condensate	
^	Actual Prod. Test-MCF/D	Length of Test		BBIS. Cor	ы вля ате/ММС	r	Giority of Condensate	
-	108 Teating Method (pitot, back pr.)	24 Hrs		Casing P	ressure (Shut	-in)	Choke Size	

Orfice VI. CERTIFICATE OF COMPLIANCE

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

621

(Doie)

STEVE S. DUNN, Engineer

(Title) 12/8/81

All sections of this form must be filled out completely for sable on new and recompleted wells.

BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

624

APPROVED_

Fill out only Sections I. II. III, and VI for chan well name or number, or transporter, or other such change.

3/8

nd

OIL CONSERVATION COMMISSION

JAN 6

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with MULE 111.