SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

	UNI DEPARTMEN	TED STATE		reve	erse side)	30-039-20169
		OGICAL SURV		(IOI)		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 35
APPLICATION	N FOR PERMIT			EN, OR PLU	G BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN	П	PLUG	BACK [Jicarilla Apache 7. UNIT AGREEMENT NAME
b. TYPE OF WELL		DLLI LI 1				
	AS OTHER				ONE CULTIPLE	S. FARM OR LEASE NAME Jicarilla 35
	ves Group, Inc.					9. WELL NO.
3. ADDRESS OF OPERATOR	,es gloup, me.			 -		9 .
	sper, Wyoming					10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly an	d in accordance w	ith any S	State requirements.*	')	Otero Gallup
4		990' FEL	(NE/	NE)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e					Section 2, T24N-R5W
14. DISTANCE IN MILES						12. COUNTY OR PARISH 13. STATE
	j 15 miles east	from Coun				Rio Arriba New Mexic
15. DISTANCE FROM PROPE LOCATION TO NEARES' PROPERTY OR LEASE I	r -			o. of acres in leas	SE 17.	7. NO. OF ACRES ASSIGNED TO THIS WELL
(Also to hearest drights) 18. DISTANCE FROM PROP	g. unit line, if any)	990'		ROPOSED DEPTH		A 54.07 D. ROTARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, G	300'	l .	500'	20.	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		1			22. APPROX. DATE WORK WILL START*
675	2 Gr. (ungraded	1)				September - October, 19
23.		PROPOSED CASI	ING ANI	O CEMENTING PR	COGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH	I	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#		200'±		50 sx cement to surface
7 7/8"	4 1/2"	10.50#		_6500'±	_25	50 sx.
No DST's ar	e planned.					at productive zone and proposed new productive
zone. If proposal is to preventer program, if an 24.	drill or deepen direction	ally, give pertinen	nt data d		ons and me	neasured and true vertical depths. Give blowout
(This space for Fede	ral or State office use)	TI	ITLE			DATE
PERMIT NO.				APPROVAL DATE		
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TI	TLE	_		SEP 19 1979

ok Frak

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LNERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Leose ENERGY RESERVES GROUP JICA-ILLA 35 Section Township Range County Rio Arriba
Unit Letter Section Township Fampe Switch A Pounty Switch S
Actual Footage Location at Well: 990
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Ground Level Elev. Gallup Otero Gallup Otero Gallup Dedicated Acreage: 40 54.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
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Position Field Services Administrator
Company Energy Reserves Group, Inc.
Sec.
1 l hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.
Date Surveyed
August 21, 1979 Registered Professional Engineer
and/or Land Surveyor I Slin.
2. A Biter
Fred Halkerryr
Certificate No. 3950

