UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE Sat 111a 35 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Tour 111a Apache
SUNDRY NOTICES AND REPORTS ON WELLS [Do not use this form for proposals to drill or to deepen or page back to a deferent reservoir, Use Form 9-331-C for such proposals:]	7. UNIT AGREEMENT NAME 8. TARM OR LEASE NAME Outilla 35
1. oil gas well other 2. NAME OF OPERATOR Unergy Reserves Froup. The. 3. ADDRESS OF OPERATOR BOX 3280 Casper. Wyoming 82002. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: AT TOTAL DEPTH: AT TOTAL DEPTH: AT TOTAL OF NOTICE.	9. WELL NO. 10. FIFED OR WILDCAT NAME 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 9-24-5 12. COUNTY OR PARISH 13. STATE 10 Anniba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOULTIPLE COMPLETE SHOOT OF ABANDON* (other) Install oil Cathering Pipolice	15. ELEVATIONS (SHOW DF, KDB, AND WD) (NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting the result of the first life of the first life of the starting time each well to the existing table of the result of	lois sathering pipeline for Wells

the attached surface the plan.



sausurface Safety Valve: Manu. and Type

18. Thereby certify that the foregoing is true and correct

TITLE

September 17, 1979 DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY

TITLE .

DATE

*See instructions on Reverse Side



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MULTI-POINT SURFACE USE FLAN



See attached map

2. PLANNED ACCESS WOADS

No new roads will be necessary to complete the pipeline project

3. LOCATION OF EXISTING WELLS

See attached map

4. LOCATION OF EXISTING AND/UK PROPOSED FACILITIES

- A. Energy Reserven broup, Inc. is presently operating six (6) wells on Jicarilla 35. Wells 3,4,5, & & are gas wells and are producing into El Pasc gathering facilities. Wells 1 & 2 are Callup wells and are producing into facilities owned by Energy Reserves Group, Inc. There is a tark battery located at Well #1 which is presently handling oil production from both wells. The gas from Wells 1 & 2 is compressed at this site and discharged into El Paso's pipeline.
- B. It is proposed to install a gathering line from Well #7 approximately 3000' NW to proposed Well #9, then continue NW approximately 2000' to intersect and tie into a gathering line from Well #10. This line will then continue on approximately 2200' to the existing tank battery located at Well #1. The pipeline will be 3" steel, welded externally coated and buried to a depth of approximately 3'-4'. It may be necessary to install an additional tank to handle the increased production it is necessary the tank will be installed on the disturbed area. Fire walls will be constructed so as to contain the volume of the tanks should a leak occur. The pipleine installation will require a disturbed area approximately 25'-30' for the entire length of the line.
- C. After installation the entire disturbed area will be recontoured and reseeded to MIA specifications.
- 5. No water will be necessary
- 6. No construction materials will be necessary except for a tank base if the installation for medianary. Gravel will be hauled from Parmington or Bloomfield.
- No new pits will be required
- 9. We moillary facilities will be require:
 - of Total Albert well site Layout
 - jisturie, and no longer needed after installation will be reconcurred and the per BlA recommendations.
 - recently nothing mild with numerous rock out roppings. The vegetation lines, like a Juniper trees with assorted bushes and native grasses. The colling are in owned by the Jibardilla Apache Tribe. Surface use is limited to live-to-stranging and possibly hunting for mule door and small game. There are no occupied swellings in the area. An Archaeological Inspection has been conducted with no significant finds.
- 17. Mr. T.C. Purham will be responsible for assuring compliance with the approved plan.

Officer 505-3.7-1639 Home: 505-315-7878

Well Name (1)	LEDAN MONTHURSELL
Location	and the text of the top and the
Formation	- CONJEN
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We, the undersigned, have inspected this location	on and road.
U. S. Forest Service	Date
Archaeologist.	Dato
Bureau of Indian Affairs Representative	9-13-79 Date
Bureau of Land Management Representative	Date
. S. Geological Survey Representative	Date
Mixture:	
Equipment Color:	
Road and Row: (Same) or (Separate)	
Remarks:	
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