SUBMIT IN TRIPLICATE*

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form Budget	approved Bureau	No.	42-R1425.

(May 1963)	DF	UNITI PARTMENT	ED STATES OF THE I	; NTERI	(reverse sid		. LEASE DES	IGNATION A	ND SERIAL NO.	
GEOLOGICAL SURVEY								SW-1-4247 Jicarilla Contract 35A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							4CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
								Jicari	Ila Ap	ache	
1a. TYPE OF WORK	DRILL 🛛	ķ	DEEPEN (PL	UG BAC	к 🗀 📙	. UNII AUKE	EBENT NA		
b. TYPE OF WELL	GAB [▽	₹v	Infill	SINC		MULTIPL ZONE	R -	S. FARM OR I	EASE NAM	0	
OIL GAS WELL OTHER INTIL ZONE MELL ZONE								Jicarilla Gas Com 35C -			
		COMPANY						9. WELL NO.	•		
AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR							-	O. FIELD AN	D POOL. OR	WILDCAT	
50! Airport Drive, Farmington, New Mexico 8740! 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							*	- Basin Dakota			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1520' FSL and 1520' FEL, Section 2, T24N, R5W							1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
\		20' FEL, SE	CT10H Z 1	Z41V, 1	() ()			NW/4, SE/4, Section 2,			
At proposed pro	ς	ame						T24N,	<u>R5W</u>		
14. DISTANCE IN A	LILES AND DIR	ECTION FROM NEAR					1	12. COUNTY OR PARISH 13. STATE			
9 miles	northeas	t of Counse	elors, New	Mexic	OF ACRES I	V TRACE	17 NO OF	ACRES ASSIG	Arriba	New Mexico	
15. DISTANCE FROM	4 PROPOSED*	•		16. NO.	01 1101111			THIS WELL S 320			
(Also to near	PROPERTY OR LEASE LINE, FT. (Also to pearest drig, unit line, if any)					20. ROTARY	TARY OR CABLE TOOLS				
18. DISTANCE FROM PROPOSED LOCATION				725		Rotary					
OR APPLIED FOR, ON THIS LEASE, FT. 3400' 1250' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*				
6707'	GL		_					As so	on as p	permitted	
23.		F	PROPOSED CASI	ING AND	CEMENTIN	NG PROGRA	M				
SIZE OF HOL	. s	IZE OF CASING	WEIGHT PER	FOOT	SETTING	DEPTH			Y OF CEMEN		
[2-1/4]		3-5/8" (NEW		K-55	_30		315	sx. Cla	ss "B"	Neat 50:50 Poz	
7-7/8		1-1/2" (NEW	11.6#	N-80	725	01	1700	SX. Cla	SSD.	70.70 1 02	
	, •	o d ri ll an	' Infill Bac	in Nak	ota wel	l is bu	rsuant	to Orde	r No. 1	R-1670-V	
	- 7 ·	تصعدات استناكا	(/mdom No	$P \rightarrow P \cap P$	1 - 1/ H 1	100.000	13 0110	CCP, C.		- • • • •	
and the 11	S Denai	rtment of 1	nterior Ra	T1 T1 C2	ition le	errer or	June 8	, 1979.	Gas	from This	
acreage is	dedicat	ed to El Pa	so Natural	Gas C	Company.	•					
							or §	95011	_ : :		
							101		C. Carlotte		
							/ Egypt		r 👌 🐧		
							SEP	9 4 1970) }	•	
							\ \mathread \mathread \ \mathread \ \mathread \ \mathread \ \mathread \mathrea	and a loss of			
							FORE C	24. WW	le /		
							A STATE OF THE STA	ist. 3			
zone. If propos	al is to drill o	OSED PROGRAM: If or deepen direction	proposal is to deally, give pertine	eep en or I en t data c	olug back, gi on subsurfac	ve data on p e locations s	present production	and true ve	and proposertical dept	ed new productive hs. Give blowout	
preventer progra 24.	, a. a	1 11									
SIGNED	B.E.F.	werllyon		TITLE D	istrict	Engine	er	DAT		ember [7, [9]	
(This space	for Federal or	State office use)					•				
					APPROVAL D	ATE			IVF		
PERMIT NO								E U E	, v -		

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*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

SEP 21 1979

OIL CONSERVATION DIVISION

P. O. BOX 2088 Form C-102 STATE OF NEW MEXICO kevised 10-1-78 SANTA FE, NEW MEXICO 87501 JERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Well No. Lease Operator 1-E JICARILLA GAS COM 350 AMOCO PRODUCTION COMPANY Range Township Section Unit Letter Rio Arriba 5W **2**ЫN 2 Actual Footage Location of Well: feet from the South East 1520 line feet from the line and Dedicated Acreage: Pool Producing Formation Ground Level Elev. 320 Basin Dakota Acres Dakota 6707 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. B. E. Fackrell Position District Engineer Company AMOCO PRODUCTION CO. August 27, 1979 Sec. I hereby certify that the well location 2 Jicarilla Apache shown on this plat was plotted from field Jicarilla Apache No. 3∮A Lease notes of actual surveys made by me or No. 35 Lease under my supervision, and that the same is true and correct to the best of my 1520' knowledge and belief. 0

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