

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ Infill

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FSL x 1520' FEL, Section 2,
AT TOP PROD. INTERVAL: Same T24N, R5W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) ☐ Spud & Set Casing

5. LEASE
Jicarilla Contract 35A SW-1-4247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Gas Com 35C

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4 SE/4 Section 2, T24N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22170

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6707' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 12-3-79 and drilled to 305'. Set 8-5/8", 24.0# surface casing at 302' on 12-3-79 and cemented with 315 sx class "B" Neat cement containing 2% CaCl₂. Circulated 20 sx Good cement to surface.

Drilled 7-7/8" hole to TD of 7191'. Set 4-1/2", 11.6# production casing at 7189' on 12-20-79 and cemented in two stages. Cemented stage one with 600 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 0.8% fluid loss additives, 2# Medium tuf plug per sx. Tailed in with 215 sx class "B" Neat cement.

Cemented stage two with 935 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 0.8% fluid loss additives, and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement.

Set DV tool at 4952'.

Released rig on 12-20-79.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SYOBODA TITLE Dist. Adm. Supvr. DATE 1-11-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

BY _____

*See Instructions on Reverse Side

State

JAN 18 1980