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	SISTRIBUTION			
	SANTA FE			
1	FILE			
	U.S.G.S.			-
	LAND OFFICE			
	TRANSPORTER	OiL		
	1 A A A ST STATE A	GAS		
	OPERATOR			
1.	PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	38.5.77 €	אבשטבאו ו	11175	Effective 1-1-65
- }	FILE		AND	2
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	O(15)
	LAND OFFICE			
	TRANSPORTER OIL			10
1	GAS			
	OPERATOR			
1.	Operator Operator			
	Operator			
	Grace Petroleum Corpo	ration		
	Ste 200 3 Park Centre Reason(s) for filing (Check proper box)	al, 1515 Arapahoe, Denve	Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion	OII Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate 🔲	
	If change of ownership give name			
	and address of previous owner			
8.9	DESCRIPTION OF WELL AND I	EASE		
	Lephe Name	Well No. Por Name, Including For	ormation Kind of Le	Lease No.
	MFederal 24	l Escrito-Gallur		eral or Fee Federal SF 078563
	Location			
	Unit Letter C 950	Feet From The North Line	e and 1640 Feet Fro	m The West
	Onit Letter			
	Line of Section 24 Tow.	nship 24N Range 7	7W . NMPM. Rio A	rriba County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oll	x or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Merit Oil Corporation		Ste 300,300W. Arring	ton, Farmington, NM 87401
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to writer ap	proved copy of this form is to be sent)
	Gas Co. of New Mexico		+	Bldg, Dallas TX 75270
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	
	give location of tanks.	C 24 24N 7W	No	9/80
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.
	Designate Type of Completio		New Well Worksver Beeben	1.13
			X Total David	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	3/13/80	7/23/80 Name of Producing Formation	5720 Top Oll/Gas Pay	Tubing Depth
				Tabing Depin
	Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Pointation		· .
	6644 GR	Gallup	5270	5330 Death Casing Shoe
	6644 GR Perforations 16,12,08,04,530	Gallup 0,5720,5296 ISPF	5270	Depth Casing Shoe
	6644 GR Perforations 16,12,08,04,530	Gallup 0,5720,5296 ISPF 78.74.72.54.80.78.74.54	52.5376.73.67.60.56.2	Depth Casing Shoe
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54, TUBING, CASING, AND	5270 ,52,5376,73,67,60,56,2 D CEMENTING RECORD	Depth Casing Shoe
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE	5270 ,52,5376,73,67,60,56,2 CEMENTING RECORD DEPTH SET	Depth Casing Shoe  6,24,  SACKS CEMENT
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub>	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	5270 ,52,5376,73,67,60,56,2 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx Cl "B"
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	5270 ,52,5376,73,67,60,56,2 CEMENTING RECORD DEPTH SET	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx Cl "B"  lst 275 sx
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub>	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	5270 ,52,5376,73,67,60,56,2 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx Cl "B"
	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54,	5270 ,52,5376,73,67,60,56,2 CEMENTING RECORD DEPTH SET 330 5720'	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx Cl "B"  1st 275 sx  2nd 400 sx
V.	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FO	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4½	5270  52,5376,73,67,60,56,20  CEMENTING RECORD  DEPTH SET  330  5720'  fiter recovery of total volume of load roth or be for full 24 hours)	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx Cl "B"  1st 275 sx  2nd 400 sx  oil and must be equal to or exceed top allow-
V.	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOL, WELL	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4½	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx Cl "B"  1st 275 sx  2nd 400 sx  oil and must be equal to or exceed top allow-
V.	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de	5270  52,5376,73,67,60,56,20  CEMENTING RECORD  DEPTH SET  330  5720'  Iter recovery of total volume of load roth or be for full 24 hours)  Producing Method (Flow, pump, go	Depth Casing Shoe  6,24,  SACKS CEMENT  300 SX C1 "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)
V	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80	Gallup 0,5720,5296 ISPF 78,74,72,54,80,78,74,54,	5270  52,5376,73,67,60,56,20  CEMENTING RECORD  DEPTH SET  330  5720'  fiter recovery of total volume of load roth or be for full 24 hours)	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx Cl "B"  1st 275 sx  2nd 400 sx  oil and must be equal to or exceed top allow-
V:	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Cil Bun To Tanks  7/18/80  Length of Test	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, go Plunger lift  Casing Pressure	Depth Casing Shoe  6,24,  SACKS CEMENT  300 SX Cl "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
V:	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 brs	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de	5270  52,5376,73,67,60,56,20  CEMENTING RECORD  DEPTH SET  330  5720'  Iter recovery of total volume of load roth or be for full 24 hours)  Producing Method (Flow, pump, go	Depth Casing Shoe  6,24,  SACKS CEMENT  300 SX C1 "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)
V	HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test Actual Prod. During Test	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  CH-Bbis.	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, go Plunger lift  Casing Pressure	Depth Casing Shoe  6,24,  SACKS CEMENT  300 SX Cl "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
v:	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 brs	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Preseure  N/A	5270  52,5376,73,67,60,56,20 CEMENTING RECORD  DEPTH SET  330 5720'  fter recovery of total volume of load poth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A Water-Bbls.	Depth Casing Shoe  6,24,  SACKS CEMENT  300 SX Cl "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
V	HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test Actual Prod. During Test	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  CH-Bbis.	5270  52,5376,73,67,60,56,20 CEMENTING RECORD  DEPTH SET  330 5720'  fter recovery of total volume of load poth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A Water-Bbls.  TR	SACKS CEMENT  300 SX C1 "B"  19t 275 SX 2nd 400 SX oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  N/A  Gas-MCF
V	HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks  7/18/80 Length of Test  72 hrs Actual Pred. During Test  4.19 Bbls	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  CH-Bbis.	5270  52,5376,73,67,60,56,20 CEMENTING RECORD  DEPTH SET  330 5720'  fter recovery of total volume of load poth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A Water-Bbls.	SACKS CEMENT  300 SX C1 "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate
V.	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Pred, During Test 4.19 Bbls  GAS WELL  Actual Prod, Test-MCF/D	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 4½  OR ALLOWABLE (Test must be a able for this de Date of Test 7/18/80 Tubing Preseure N/A Call-Bbls. 4.19	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  fiter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, go Plunger lift Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF	SACKS CEMENT  300 SX C1 "B"  19t 275 SX 2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  2 1000
v	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Pred, During Test 4.19 Bbls  GAS WELL	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de Date of Test  7/18/80 Tubing Pressure  N/A  CM-Bbis.  4.19	5270  52,5376,73,67,60,56,20 CEMENTING RECORD  DEPTH SET  330 5720'  fter recovery of total volume of load poth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A Water-Bbls.  TR	SACKS CEMENT  300 SX C1 "B"  19t 275 SX 2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  2 1000
V	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Pred, During Test 4.19 Bbls  GAS WELL  Actual Prod, Test-MCF/D	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54, TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 4½  OR ALLOWABLE (Test must be a able for this de Date of Test 7/18/80 Tubing Preseure N/A Call-Bbls. 4.19	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift  Casing Pressure  N/A  Water-Bbis.  TR  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Depth Casing Shoe  6,24,  SACKS CEMENT  300 SX C1 "B"  19t 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  COM
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Prod. During Test 4.19 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54, TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80 Tubing Pressure  N/A  CH-Bbis.  4.19  Length of Test  Tubing Pressure (Shut-in)	5270  52,5376,73,67,60,56,20 CEMENTING RECORD  DEPTH SET  330 5720'  fiter recovery of total volume of load poth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	SACKS CEMENT  300 SX C1 "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  COM.  RVATION COMMISSION
	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12 <sup>1</sup> / <sub>4</sub> 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Pred, During Test 4.19 Bbls  GAS WELL  Actual Prod, Test-MCF/D	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54, TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80 Tubing Pressure  N/A  CH-Bbis.  4.19  Length of Test  Tubing Pressure (Shut-in)	5270  52,5376,73,67,60,56,20 CEMENTING RECORD  DEPTH SET  330 5720'  firer recovery of total volume of load pith or be for full 24 hours)  Producing Method (Flow, pump, gas plunger lift Casing Pressure  N/A Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	SACKS CEMENT  300 SX C1 "B"  19t 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  CATION COMMISSION
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Prod. During Test 4.19 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE.	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54, TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80 Tubing Pressure  N/A  CH-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Depth Casing Shoe  6,24,  SACKS CEMENT  300 sx C1 "B"  1st 275 sx  2nd 400 sx  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Chy Choke Size
	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  124 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80  Length of Test 72 hrs Actual Pred. During Test 4.19 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  CH-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation given	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  fier recovery of total volume of load roth or be for full 24 hours)  Producing Method (Flow, pump, gas Plunger lift Casing Pressure  N/A Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSER	SACKS CEMENT  300 SX C1 "B"  1St 275 SX 2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  RVATION COMMISSION  (1980)  FRANK T. HAYEZ
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Prod. During Test 4.19 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANCE.	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  CH-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation given	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  fier recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas plunger lift Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSER	SACKS CEMENT  300 SX C1 "B"  19t 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  N/A  Gravity of Condensate  A 1000  Choke Size  Choke Size  N/A  GRANTION COMMISSION  (1980)  FRANK T. HAYEZ
	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  124 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80  Length of Test 72 hrs Actual Pred. During Test 4.19 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  CH-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation given	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	SACKS CEMENT  300 SX C1 "B"  19t 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  N/A  Gravity of Condensate  A 1000  Choke Size  Choke Size  N/A  GRANTION COMMISSION  (1980)  FRANK T. HAYEZ
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Prod. During Test 4.19 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been compiled we shove is true and complete to the	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  Cil-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ifter recovery of total volume of load poth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift Casing Pressure  N/A Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSEF  APPROVED  Original Signed by  BY  SUPERVISOR  TITLE  This form is to be filed	SACKS CEMENT  300 SX C1 "B"  1St 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Grav(iv.o) Condensate  A 1900  Choke Size  COM.  RVATION COMMISSION  FRANK T. HAYEZ  DISTRICT # 3  in compliance with RULE 1104.
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Prod. During Test 4.19 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been compiled we shove is true and complete to the	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  Cil-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  firer recovery of total volume of load right or be for full 24 hours)  Producing Method (Flow, pump, gas Plunger lift Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSEP  APPROVED  Original Signed by  BY  SUPERVISOR  TITLE  This form is to be filed	SACKS CEMENT  300 9x C1 "B"  19t 275 9x  2nd 400 9x  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  N/A  Gravity of Condensate  A 1000  Choke Size  N/A  Choke Size  N/A  Gravity of Condensate  1000  Choke Size  N/A  Choke Size  N/A  Gravity of Condensate  1000  Choke Size  N/A  Choke Size  N/A  Gravity of Condensate  1000  Choke Size  N/A  Choke Size
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Prod. During Test 4.19 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been compiled we shove is true and complete to the	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  Cil-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, god Plunger lift  Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  Original Signed by  SUPERVISOR  TITLE  This form is to be filed  If this is a request for a	SACKS CEMENT  300 SX C1 "B"  19t 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  N/A  Gravity of Condensate  A 1900  Choke Size  N/A  Choke Size  N/A  GravIty of Condensate  19  FRANK T. HAVEZ  DISTRICT # 3  in compliance with RULE 1104. Allowable for a newly drilled or deepened
	6644 GR Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  12½ 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Bun To Tanks 7/18/80 Length of Test 72 hrs Actual Prod. During Test 4.19 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been compiled we shove is true and complete to the	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  Cil-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	5270  52,5376,73,67,60,56,2  CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas plunger lift  Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSEP  APPROVED  Original Signed by  BY  SUPERVISOR  TITLE  This form is to be filed well, this form must be second well, this form must be second as taken on the well in a	SACKS CEMENT  300 SX C1 "B"  1st 275 SX  2nd 400 SX  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  N/A  Gas-MCF  Choke Size  N/A  Grav(ty, o) Condensate  2 1000  Choke Size  N/A  Choke Size  N/A  Grav(ty, o) Condensate  1000  Choke Size  N/A  Grav(ty, o) Condensate  1100  Choke S
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	6644 GR  Perforations 16,12,08,04,530 55,50,46,13,11,5480,  HOLE SIZE  124 7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Bun To Tanks 7/18/80  Length of Test 72 hrs Actual Pred. During Test 4.19 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Gallup  0,5720,5296 ISPF  78,74,72,54,80,78,74,54,  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8"  4½  OR ALLOWABLE (Test must be a able for this de  Date of Test  7/18/80  Tubing Pressure  N/A  Cil-Bbls.  4.19  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	52,5376,73,67,60,56,2 CEMENTING RECORD  DEPTH SET  330  5720'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, go Plunger lift Casing Pressure  N/A  Water-Bbls.  TR  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSEF  APPROVED  Original Signed by  SUPERVISOR  TITLE  This form is to be filed well, this form must be accepted to the state on the well in a shift on new and recomplete	SACKS CEMENT  300 SX C1 "B"  1st 275 SX  2nd 400 SX  cil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  C
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