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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.R.

I. Operator  
Grace Petroleum Corporation  
Address:  
Ste 200, 3 Park Central, 1515 Arapahoe, Denver, Colorado 80202  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Federal 24 Well No. 1 Pool Name, Including Formation Devils Fork Escrito-Gallup Kind of Lease Federal Lease No. SF 078563  
Location  
Unit Letter C 950 Feet From The North Line and 1640 Feet From The West  
Line of Section 24 Township 24N Range 7W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Merit Oil Corporation Address (Give address to which approved copy of this form is to be sent)  
Ste 300, 300W. Arrington, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Gas Co. of New Mexico Address (Give address to which approved copy of this form is to be sent)  
First International Bldg, Dallas TX 75270  
If well produces oil or liquids, give location of tanks. Unit C Sec. 24 Twp. 24N Rge. 7W Is gas actually connected? No When 9/80

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 3/13/80 Date Compl. Ready to Prod. 7/23/80 Total Depth 5720 P.B.T.D. 5677  
Elevations (DF, RKB, RT, GR, etc.) 6644 GR Name of Producing Formation Gallup Top Oil/Gas Pay 5270 Tubing Depth 5330  
Perforations 16,12,08,04,5300,5720,5296 ISPF 55,50,46,13,11,5480, 78,74,72,54,80,78,74,54,52,5376,73,67,60,56,26,24,  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4 8-5/8" 330 300-sx CI "B"  
7-7/8" 4 1/2 5720' 1st 275-sx  
   2nd 400-sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 7/18/80 Date of Test 7/18/80 Producing Method (Flow, pump, gas lift, etc.) Plunger lift  
Length of Test 72 hrs Tubing Pressure N/A Casing Pressure N/A Choke Size N/A  
Actual Prod. During Test 4.19 Bbls Oil-Bbls. 4.19 Water-Bbls. TR Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate   
Testing Method (pilot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ben Standberg (Signature)  
8/25/80 (Date)  
APPROVED NOV 6 1980, 19\_\_\_\_  
Original Signed by FRANK T. CHAVEZ  
BY SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.