Form C-104 Revised 10-1-78

## OIL CONSERVATION DIVISION P. O. BOX 2088

98. OF COPIES SECTIVES		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		Ĺ
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

1.	REQUEST FOR ALLOWABLE AND SERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SORATION OFFICE						
•	GRACE PETROLEUM CORPORATION						
ľ	143 Union Blvd., Lakewood, CO 80228						
- 1	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well Change in Transporter of:  Recompletion Oil X Dry Gas						
L	Change in Ownership	Casinghead Gas Conder	nsate				
	f change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including F	ormation Kind	of Lease Lease	No.		
	Grace Federal 24	l Devils For	ck Gallup stot	, Federal or Fee Federal 078	563		
Unit Letter C ; 950 Feet From The North Line and 1640 Feet From The West							
	Line of Section 24 Tow	mship 24N Range	7W , NMPM,	Rio Arriba con	nty		
<b>111</b> . ?	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to wh	ich approved copy of this form is to be sent)			
}		ne of Authorized Transporter of Casinghead Gas 📉 or Dry Gas 🗍		P.O.Box 1429, Bloomfield, NM 87413  Address (Give address to which approved copy of this form is to be sent)			
,	Grace Petroleum Cor	poration Unit Sec. Twp. Rge.	143 Union Blvd. Is gas actually connected?	, Lakewood, CO 80228			
	If well produces oil or liquids, give location of tanks.	C 24 24N 7W	yes	11/81			
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,		ber: Plug Back   Same Res'v. Diff.			
	Designate Type of Completio		Mem mett   Mostores   De	Frug Back Same New V. Ditt.			
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		1	Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-							
-							
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	load oil and must be equal to or exceed top	allow-		
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pur	p, gas lift, etc.)	i		
+	Length of Test	Tubing Pressure	Casing Pressure	Chase Size			
-	Actual Prod. During Test	Oil-Bhis.	Woter-Bbis. APR 2	Gas-MCF			
Ļ	eit con, biv.						
	GAS WELL		Bhile, Condensate AMACE Gravity of Condensate				
İ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensets/MMCF				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-in)				
V1. (	CERTIFICATE OF COMPLIANC	CE .	OIL CONS	ERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  K. M. Mahony (Signature)		APPROVED	AT I CO			
•			BY	SUPERVISOR DISTRICT # 3			
_			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened the form must be accompanied by a tabulation of the deviation				
	101111111111111111111111111111111111111	Acctg. Supv.	tests taken on the well in accordance with RULE 111.				
-	(Title) 11/5/84		able on new and recompleted wells.				
-	(Dat		well name or number, or	transporter, or other such change of concepts of the such change of concepts of the such pool in mu	55 <b>† 1 Our</b>		