5. LEASE

SW-1-4221

Jicarilla Contract 35

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Jicarilla Gas Com 35B
well well at other Infill	9. WELL NO.
2. NAME OF OPERATOR	1E
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	NE/4 NW/4 Section 11, T24N, R5W
AT SURFACE: 850' FNL & 1520' FWL, Section 11,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same T24N R5W	Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22172
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6661' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	_ ··
REPAIR WELL	(NOTE: Report resu ts of multiple completion or zone
PULL OR ALTER CASING 🗍	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(ome) by ad a per casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
pudded 12-1/4" hole on 12-21-79 and drilled to 303'	Set 8-5/8" 24 O# surface casing at
03' on 12-22-79 and cemented with 315 sx class "B"	Neat cement containing 2% CaCl . Cir-
ulated 20 sx Good cement to surface.	2. off
rilled 7-7/8" hole to TD of 7168'. Set 4-1/2", 11.	6# production casing on 1-7-80 and
emented first stage with 510 sx class "B" Neat ceme	nt containing 50:50 Poz 6% gel
8% fluid loss additives and 2# Medium tuf plug per	sx. Tailed in with 210 sx class "B"
eat cement.	one raried in with 219 3A Class is
emented second stage with 1390 sx class "B" Neat ce	ment containing 65:35 Poz. 6% gel
8% fluid loss additives, and 2# Medium tuf plug per	sy Tailed in with 100 ey class
B" Neat cement.	SA: Tailed in with 100 SA class
he DV tool was set at 5039'.	
ig was released on 1-8-80.	
J	
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Dist. Adm. S	upvr. <sub>DATE</sub> 1-28-80
(This space for Federal or State off	ice use) 3 1 1980

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.