

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐ Infill
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1820' FSL & 1695' FEL, Section 11,  
AT TOP PROD. INTERVAL: Same T24N, R5W  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud and Set Casing

5. LEASE SW-1-4214  
Jicarilla Contract 35
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Gas Com 35A
9. WELL NO.  
1E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4 SE/4 Section 11, T24N, R5W
12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM
14. API NO.  
30-039-22173
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6621' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-1/4" hole on 12-23-79 and drilled to 297'. Set 8-5/8", 24.0# surface casing at 297' on 12-24-79 and cemented with 315 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out 20 sx Good cement to surface.

Drilled 7-7/8" hole to a TD of 7,095'. Set 4-1/2", 11.6# production casing on 1-7-80 and cemented the first stage with 350 sx class "B" Neat cement containing 50:50 Poz, 6% gel, .8% fluid loss additives, and 2# Medium tuf plug per sx. Tailed in with 170 sx class "B" Neat cement.

Cemented the second stage with 950 sx class "B" Neat cement containing 65:35 Poz, 6% gel, .8% fluid loss additives, and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement. Set DV tool at 5049'.

Released the rig on 1-7-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 12-10-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

BY \_\_\_\_\_