

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR						8. FARM OR LEASE NAME	
Amoco Production Company						Jicarilla Gas Com 35A	
3. ADDRESS OF OPERATOR						9. WELL NO.	
501 Airport Drive, Farmington, NM 87401						1E	
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)						10. FIELD AND POOL, OR WILDCAT	
At surface 1820' FSL x 1695' FEL						Otero Gallup	
At top prod. interval reported below Same						11. SEC., T., R., M., OR BLOCK AND SURVEY	
At total depth Same						NW/SE, Section 11, T24N, R5W	
14. PERMIT NO. 87401						12. COUNTY OR PARISH	
FARMINGTON, N.M.						Rio Arriba	
13. STATE						NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RES, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
12-23-79	1-6-80	12-14-82	6621' GL		6634' KB		
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
7095'	7048'	2	→	C-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
5972-5916', 5848-5808', 5796-5758' Otero Gallup					Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric-SP-Gamma Ray Compensated Formation Density, Compensated Neutron - Gamma Ray					27. WAS WELL CORED		
					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24.0# K-55	297'	12-1/4"	372 cu ft class B neat w/ 2% CaCl			
4-1/2"	11.6# K-55	7095'	7-7/8"	Stage 1-539 cu ft class B neat 50:50 poz,			
				Stage 2-1872 cu ft class B neat 65:35 poz,			
				Tailed in w/118 cu ft class B neat.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)		
				2-3/8"	6940'		
					6864'		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
5972-5952', 5952-5916', 5848-5808', and 5796-5758', a total of 134 1/8" holes			DEPTH INTERVAL (MD)				
			5972-5758'				
			AMOUNT AND KIND OF MATERIAL USED				
			121,333 gals of 70% quality foam and 207,500# 20-40 mesh sand.				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
12-26-82		Swabbing - Flowing			Shut-In		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.		
12-27-82	3	9/64	→	2	8		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
40 psig	270 psig	→	19	67	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
To be sold.							
35. LIST OF ATTACHMENTS							
MAR 18 1983							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
		Admin. Supvr. 987		3-15-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2160	2225	Sand			
Kirtland	2225	2417	Shale			
Fruitland	2417	2520	Sand			
Pictured Cliffs	2520	2595	Sand			
Lewis	2595	3330	Shale			
Chacra	3330	3375	Sand			
Lewis	3375	4053	Shale			
Mesaverde	4053	4870	Sand			
Mancos	4870	5755	Shale			
Gallup	5755	5982	Sand and Shale			
Mancos	5982	6665	Shale			
Greenhorn	6665	6748	Limestone			
Graneros	6748	6777	Shale			
Dakota	6777		Sand			