5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

	1	5. LEASE
DEPARTMENT OF THE IN	TERIOR	Jicarilla Contract 146
GEOLOGICAL SURVE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SONVE		Jicarilla Apache
SUNDRY NOTICES AND REPOR	RTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NUTICES AND RELOT	n or plug back to a different	
not use this form for proposals to drill or to deepervoir. Use Form 9-331-C for such proposals.)		8. FARM OR LEASE NAME
		Jicarilla Contract 146
oil gas K other		9. WELL NO.
NAME OF OPERATOR		21E
Amoco Production Company		10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR		Basin Dakota
501 Aimport Drive Farmington, NM 8/401		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		SE/4 NW/4 Section 3, T25N, R5W
1 1		12. COUNTY OR PARISH 13. STATE
AT SURFACE 1540' FNL x 1570' FWL Section 3,		Rio Arriba New Mexico
AT TOP PROD. INTERVAL: Same T25N, R5W		14. API NO.
AT TOTAL DEPTH: Same		30-039-22174
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA DEGUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		15. ELEVATIONS (SHOW DF, KDB, AND WD)
		6605 GL
		8003 GT
(EQUEST FOR ALL THE TOTAL		
ST WATER SHUT OFF	H	
RACTURE TREAT \Box	Ī	the temperature or 7000
EPAIR WELL		(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ULL OR ALTER CASING		change on terms
ULTIPLE COMPLETE		
HANGE ZONES	H	
BANDON* Other) Spud & Set Casing		
 -		the II partitions details, and give pertinent dates,
7. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly sta	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
including estimated date of starting any measured and true vertical depths for all	markers and zones pertine	ent to this work.)*
measured and title vertical departs		the control of the co
pudded 12-1/4" hole on 11/5/7	79 and drilled to	221' Set 8-5/8" 24# surface casi
+ 321 Cemented casing Will	1 313 SV CIUSO D	221' Set 8-5/8" 24# surface casi
+ 321 Cemented casing Will	1 313 SV CIUSO D	
pudded 12-1/4" hole on 11/5/7 t 321'. Cemented casing with Circulated out 15 sx Good ceme	1 313 SV CIUSO D	321'. Set 8-5/8", 24# surface casi Neat cement containing 2% CaCl ₂ .
t 321'. Cemented casing with irrculated out 15 sx Good ceme	1 313 SV CIUSO D	321'. Set 8-5/8", 24# surface casi Neat cement containing 2% CaCl ₂ .
+ 321 Cemented casing Will	1 313 SV CIUSO D	321'. Set 8-5/8", 24# surface casi Neat cement containing 2% CaCl ₂ .
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t 321'. Cemented casing with irculated out 15 sx Good cemes Presently drilling toward TD. Subsurface Safety Valve: Manu. and Type	NOV 18 1979 OIL COM COM ONS 3	321'. Set 8-5/8", 24# surface casing Neat cement containing 2% CaCl ₂ . V 0 9 1979 CAL SURVEY
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et 321'. Cemented casing with irculated out 15 sx Good cementer of the control of	NOV 18 1979 OIL CALL DIST. S e and correct Dist. Adm.	321'. Set 8-5/8", 24# surface casing Neat cement containing 2% CaCl ₂ . V 0 9 1979 CAL SURVEY
ct 321'. Cemented casing with irrculated out 15 sx Good cementer of the control o	NOV 1 3 1979 OIL CALL MADE DISS. 3 e and correct Dist. Adm.	321'. Set 8-5/8", 24# surface casing Neat cement containing 2% CaCl ₂ . V 0 9 1979 Set @Ft. Supr. Date11/8/79
ct 321'. Cemented casing with irrculated out 15 sx Good cementer of the control o	NOV 18 1979 OIL CALL DIST. S e and correct Dist. Adm.	321'. Set 8-5/8", 24# surface casing Neat cement containing 2% CaCl ₂ . V 0 9 1979 Set @Ft. Supr. Date11/8/79
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true SIGNED	NOV 1 3 1979 OIL CALL MADE DISS. 3 e and correct Dist. Adm.	321'. Set 8-5/8", 24# surface casing Neat cement containing 2% CaCl ₂ . V 0 9 1979 Set @Ft. Supr. DATE11/8/79