	DISTRIBUTION ANTA FE / FILE / U.S.G.S.	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Effective 1-1-6	1 C-104 and C-1] S
1.	LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR . ,				
	1	Farmington, NM 87401			
	Reason(s) for filing (Check proper banks well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C	Other (Please explain) Gas lensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND Legse Name Jicarilla Contract 146	Well No. Pool Name, Including	· · · · · · · · · · · · · · · · · · ·	eral or Fee Indian	Lease No.
	Location	930 Feet From The North Li		T7] 146
	,	ownship 25N Range	5W , NMPM,	San Juan Pi	County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to	he sent
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		4775 Indian School Rd, NE, Albuquerque, NM 8711 Address (Give address to which approved copy of this form is to be sent)		
	Northwest Pipeline Cor If well produces oil or liquids, give location of tanks.	poration Unit Sec. Twp. Ege. C 4 25N 5W	P.O. Box 90, Farmingt	on, NM 87401 When Approximately 30) dave
		ith that from any other lease or pool,		Approximately 30	- days
	Designate Type of Completi	; X	New Well Workover Deepen	Plug Back Same Res	v. Diff. Resfv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 7438	P.B.T.D. 7394	
	12-4-79 Elevations (DF, RKB, RT, GR, etc.)	2-24-80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6603' GL	Dakota	7078'	7276'	
	Perforations			Depth Casing Shoe	
	7078-7267 '			7438'	
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT
ŀ	12-1/4"	8-5/8", 24.0#	283	315 sx	
Ì	7-7/8"	4-1/2", 11.6#	7438'	1640 sx	
		2-3/8"	7276'		
v. [TEST DATA AND REQUEST F		after recovery of total volume of load o	oil and must be equal to or ex	cceed top allow-
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	life etc.	
		Tubing Pressure	Casing Pressure	Choke Size	
-	Length of Test	Oil-Bhis.	Water - Bbls.		\
	Actual Prod. During Test	OII - BBIS.		MAR 3 1980 OIL CON. COM.]
	GAS WELL			OIL DIST. 3	,
٢	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Stavity of Condensate	1
	901	3 hours			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
L	Back Pressure	66	490	.75	
71. (CERTIFICATE OF COMPLIAN	CE		MOIZZIMMOS MOITAN	
C	Commission have been complied v	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED Original Signed by FRANK	•	19
	• • • • • • •		TITLE CURERWEAR DISTRICT		

Culgaral Signed By

(Signature)

(Date)

الموارد والدسيد و الفريدسية بالرين. العرب

E. E. SVOBODA

District Administrative Supervisor

3-25-80

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.