

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FWL & 1650' FNL, Section 5,
AT TOP PROD. INTERVAL: Same T25N, R5W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud and Set Casing	

5. LEASE
Jicarilla Contract 147
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract 147
9. WELL NO.
4E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 NW/4 Section 5, T25N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-22177
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6677' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 12-18-79 and drilled to 309'. Set 8-5/8", 24# surface casing at 308' on 12-19-79 and cemented with 315 sx class "B" Neat cement containing 2% CaCl₂. Circulated out 20 sx Good cement.

Drilled 7-7/8" hole to TD of 7438'. Set 4-1/2", 11.6# production casing on 1-3-80 and cemented first stage with 335 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug / sx and .8% fluid loss additives. Tailed in with 180 sx class "B" Neat cement.

Cemented the second stage with 1030 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

No DV tool was run on the above cementing program.
Rig was released on 1-4-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 1-28-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 30 '80

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.