

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ Infill
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL x 1580' FWL, Section 6,
AT TOP PROD. INTERVAL: Same T25N, R5W
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Spud & Set Casing</u> | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 12-7-79 and drilled to 308'. Set 8-5/8", 24.0# surface casing at 307' on 12-8-79 and cemented with 315 sx class "B" Neat cement containing 2% CaCl₂. Circulated out 20 sx Good cement to surface.
Drilled 7-7/8" hole to TD of 7443'. Set 4-1/2", 11.6# production casing at 7443' on 12-22-79 and cemented in two stages.
Cemented first stage with 370 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 0.8% fluid loss additives, 2# Medium tuf plug per sx, tailed in with 190 sx class "B" Neat cement.
Cemented second stage with 990 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 0.8% fluid loss additives, 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement.
Set DV tool at 5185'.
Released rig on 12-23-79.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By E. E. SVOSODA TITLE Dist. Adm. Supvr. DATE 1-11-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 17 '80

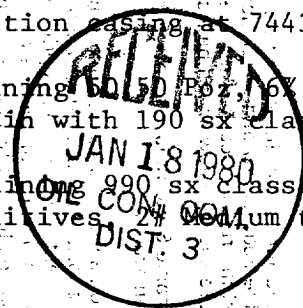
DISTRICT
BY cal

*See Instructions on Reverse Side

state

5. LEASE Jicarilla Contract 147	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla Contract 147	
9. WELL NO. 6E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SE/4 SW/4 Section 6, T25N, R5W	
12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. API NO. 30-039-22178	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6652' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



JAN 18 1980

U. S. GEOLOGICAL SURVEY