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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110	
FILE /		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS			30-039-2	2178	
. OPERATOR / PRORATION OFFICE Operator		***************************************			
Amoco Production Comp	any				
Reason(s) for filing (Check proper b	Farmington, NM 87401 ox) Change in Transporter of:	Other (Please expl	ain)		
Recompletion Change in Ownership	Oil Dry G	gs []			
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including F		i i	l of Lease		
Jicarilla Contract 147		<u>.a </u>	e, Federal or Fee Indian	147	
	90 Feet From The South Li Cownship 25N Range	ne and 1580 Fe	Rio Arriba	County	
	RTER OF OIL AND NATURAL G.		RIO MITIDO		
Name of Authorized Transporter of G	or Condensate 🗍	Andress (Give address to who 4775 Indian School	ich approved copy of this form is 1 Rd., NE, Albuquer	que, NM 87	
Sas Company of New Mexico Unit Sec. Twp. Rge.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, NM 87413 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	N 6 25N 5W	No	Approximately	30 days	
V. COMPLETION DATA	with that from any other lease or pool,			es'v. Diff. Res'v.	
Designate Type of Comple	1	X	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod. 3-5-80	Total Depth 7443	7400'		
12-7-79 Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth		
6652 GL	Dakota	7179	7230'		
Perforations 7179-7237 *			Depth Casing Shoe		
7277 7237	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE		
12-1/4"	8-5/8", 24.0#	307'	315 s		
7-7/8"	4-1/2", 11.6# 2-3/8"	7443 ¹ 7230 ¹	1650 s	х	
V. TEST DATA AND REQUEST			load oil and must be equal to or	exceed top allow-	
OII. WELL Date First New Oil Run To Tanks		Producing Method (Flow, pur			
Length of Test	Tubing Pressure	Casing Pressure	MELLIV	EDV	
Actual Prod. During Tost	Oil-Bhla.	Water - Bbie.	OIL CON. CO	80	
GAS WELL		Bble. Condensate/MMCF	DIST. 3		
Actual Prod. Test-MCF/D	Length of Test	Date: Colstanguis MMCL	STATE OF CONTROL		
947 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back Pressure	2407	2407	.75"		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APROVED APR 1 6 1980			
		BY Original Signed by FRANK T. CHAVEZ			
		TITLE SUPERVISOR DISTRICT # 3			

Original Signed By

District Administrative Supervisor

4-8-80

E. E. SVOBODA (Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULK 111.

All sections of this form must be filled out completely for allow-shie on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Thin form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply