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A STATE OF

UNITED STATES

UNITED STATES	5. LEASE 11 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DEPARTMENT OF THE INTERIOR	Jicarilla 35 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas uell other	Jicarilla 35
2. NAME OF OPERATOR'	9. WELL NO. 24 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 요한 등 하는 2 Sec. 35-T25N-R5W 등 하는 2
below.) AT SURFACE: 1690' FSL & 940' FEL (NE/SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE, KDB, AND WD) G.L. 6,854 KB 6,868
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	्राष्ट्रपाद के प्रविद्यास्त्र के प्रविद्यास्त के प्रविद्य के प्रविद्य के प्रविद्य के प्रविद्य के प्रविद्य के प्रविद्य के प्
TEST WATER SHUT-OFF	변화 설립 및 설립 <u>설명</u> 인하기도 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	그 그 그 그는 그는 무료들은 그 후 그를 다시고 그는 그는 그는
CHANGE ZONES	
ABANDON* (other) Well History X	rigido tital ligido de la ligido de la ligido de la gli guillada di gli guillada di postigacia la continua di continua di
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The above referenced well was drilled to 7,517 K.B. w/7-7/8" bit and logs	
	5 /,51/ K.B. W//-//8" bit and logs
were ran. Ran 179 jts. 4-1/2", 11.60#, & 10.50#, B	K-55, R-3, 8Rth, ST&C new casing -
Set @ 7 514' K.B. w/stage collar @ 5.308' K.B Cemented 1st stage w/500 sx	
50-50 Pozmix & cement - Plug down @ 1:30 A.M	. 1-5-80. Good circulation throughout -
Cemented 2nd stage w/700 sx 65-35 Pozmix & ce	ement followed by 100 sx 50-50 Pozniix
& cement w/2% Ge1 + 1/4# Flocele/sk. Plug down throughout - Circulated 6 hrs between stages	Ran temperature survey. Top of cement
@ 2,050' K.B.	
1-6-80: W.O.C. & W.O.C.T.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	(1) .4.3 / (2).256 (4).1.28
SIGNED TITLE Drilling Foreman DATE 1-8-80	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
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	apple of the property of the p