

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Energy Reserves Group, Inc.3. ADDRESS OF OPERATOR
P.O. Box 3280, Casper, Wyoming 826024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1690' FSL & 940' FEL (NE/SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well History <input checked="" type="checkbox"/>	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was drilled to 7,517 K.B. w/7-7/8" bit and logs were ran.

Ran 179 jts. 4-1/2", 11.60#, & 10.50#, K-55, R-3, 8Rth, ST&C new casing - Set @ 7,514' K.B. w/stage collar @ 5,308' K.B. - Cemented 1st stage w/500 sx 50-50 Pozmix & cement - Plug down @ 1:30 A.M. 1-5-80. Good circulation throughout - Cemented 2nd stage w/700 sx 65-35 Pozmix & cement followed by 100 sx 50-50 Pozmix & cement w/2% Gel + 1/4# Flocele/sk. Plug down @ 8:45 A.M. 1-5-80. Good circulation throughout - Circulated 6 hrs between stages. Ran temperature survey. Top of cement @ 2,050' K.B.

1-6-80: W.O.C. & W.O.C.T.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Drilling Foreman TITLE Drilling Foreman DATE 1-8-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: