

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE Jicarilla 35
2. NAME OF OPERATOR Energy Reserves Group, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1,690' FSL, 940' FEL (NE SE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Jicarilla 35
	9. WELL NO. 12
	10. FIELD OR WILDCAT NAME Basin Dakota
	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec 35- T25N-R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) GRD 6,854' KB 6,868'

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐☐
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(other) Progress Report

X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flowed back after frac for a number of days. Rate about 70 to 80 BWPD w/trace oil. Isolated lower perms (7,381'-85') and tested all water. Set cement retainer @ 7,365'. Squeezed w/100 sks cement + additives in 3 separate jobs. Drilled out and pressure tested. Had slight leak. Set another cement retainer @ 7,360'. Squeeze w/35 sks cement squeeze pressure 3500 psi.

Reperf Dakota 7,259'-65'; 7,272'-74'; 7,287'-89'; 7,300'-09' w/1 JSPE (23 holes) BD perms w/1000 gals 15% HCl + 10% Methanol + additives. TSTD. BD perms w/2500 gals 15% HCl + additives + 500 SCF N₂/bbl. + 30 Ball Sealers.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Dean B. Barnes TITLE Dist Prod Engr-RMD DATE 1-18-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NWCCC

*See Instructions on Reverse Side

BY ML Kuchera