5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

OMITED STATES	Jicarilla Tract 35
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
GLOCOGOTIC CONTE	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
eservoir. Use Form 9-331-C for such proposation	Jicarilla '35'
1. oil G gas G	9. WELL NO.
well X well other	12
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Energy Reserves Group, Inc.	Lindrith Gallup-Dakota, West
T ASSESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P O Box 3280. Casper, Wyoming 02002	-1
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 35 T25N-R5W
below.) 1600' PSI 6 940' FEL	12. COUNTY OR PARISH 13. STATE
below.) AT SURFACE: 1690' FSL ¢ 940' FEL	
AT TOP PROD. INTERVAL:	INTO TESS
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	THE WORLD WITH THE WORLD WITH
PEPORT OR OTHER DATA	13. ELEVATIONS (CITE II)
	D.E. 16867'; K.B. 6868'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	VE
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE DEPAR WELL SHOOT OF ACIDIZE DEPAR WELL	NOTE REPORT results of multiple completion or zone NOTE change on Form 9-330.)
FRACTURE TREAT	- 1983 ENT
SHOOT OR ACIDIZE	NOTE REDOR results of multiple completion or zone
REPAIR WELL	Change on Form 9-330.)
PULL OR ALTER CASING	RESOU.
MULTIPLE COMPLETE	.*
CHANGE ZONES	
ABANDON*	
(other)	the stigget details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertired.)	ate all pertinent details, dive subsurface locations and side directionally drilled, give subsurface locations and sent to this work.)*
the subject well	as follows:
It is proposed to workover the subject well	
 Isolate Dakota Formation; 	
. 6 70(71	7070' w// ISPF and then acidize w/1000
2. Perforate Greenhorn Formation @ 7067'-	7076 W743511 and answer
gals of 15% HCL;	
· ·	
3. Isolate Greenhorn Formation;	
J. 20	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4. Perforate Lower Gallup @ 6570-6574', 64	46'-6448',6439'-6441',6430',0433',
6423', and 6414'-6416' w/1 JSPF;	
	1.500
5. Breakdown Lower Gallup perfs w/500 gals	s of 7 1/2 HCL followed by 1500
5. Breakdown Lower Gallup Peris wysos gard Subsurface Safety Valve: Manu. and Type	
Subsuriace exists	
18. I hereby certify that the foregoing is true and correct	0.010
18. I hereby certify that the foregoing is true and contents SIGNED and Birtos (10) TITLE Prod Engr	-/\///\DATE 12-12-83
(This space for Federal or Stat	e office use)
	LOATE APPRILLE
APPROVED BY TITLEF	LOATE APPROVED
ACCUPITIONS OF APPRIORAL, IF AND	(3.26%)