SUBMIT IN TRIPLICATE®

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES** 30-039-221975. LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR

	GEOLO	Santa Fe 080472					
APPLICATIO	n for permit t	O DRILL, [DEEPE	N, OR PL	UG B	ACK	6. IF INDIAN, ALLOTTES OR TRIBS NAME
1a. TYPE OF WOLK DR	RILL X	DEEPEN [J	PLU	IG BAC	ж 🗆 .	7. UNIT AGREEMENT NAME
ort G	WELL OTHER			NGLS X	MULTIPE	· 🗆 ·	8. FARM OR LEASE NAME
2. HAME OF OPERATOR	WEEL C. OTHER			<u> </u>	30.43		Jillson Federal
Mobil Oil Corporation 9. WELL NO.							
8. ADDRESS OF OPERATOR							3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046							10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1840 FNL and 850 FWL, Sec. 7, T24N, R3W						West Lindrith Gallup-Dake 11. SEC., T., R., M., OB BLE. Oil Pool AND SURVEY OR AREA	
At proposed prod. sone Same as surface						Tolod	Sec. 7, T24N, R3W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISE 13. STATE							
50 miles So	outheast from Far	mington			-		Rio Arriba New Mexico
15. DISTANCE PROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 382.52				of acres assigned his well 191.27
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	19.		ROPOSED DEPTH		l _	OTATY	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		<u></u>			, 300 (Ditta	22. APPROX. DATE WORK WILL START* December 1, 1979
23.	P	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	М	
SIZE OF HOLE.	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		ļ	QUANTITY OF CEMENT
17.25"	13-3/8"	48# H-40		300'		I —	rculate to Surface
11.0 "	8-5/8"	\$24# K-55		2500'		2) Circulate to Surface	
	5 4 /01/	32# H-40		3900'		2) 71	20001
7.875"	5-1/2"	€15.5 # K-		7500		3) Ci	rculate to 3800'
	. 	₹ 17# K−	55	8200	·		
Cementing Prog	gram					s nerectivities	that for the control of the control
1) Class A wit 3) Class H	(2) Class A with 6% gel					tailed in with Neat cemen	
Mud Program						agolfafi:	rroughly and an readily content to content t
		** * 1.		17.1		ii u	nother Loss
Depth Type of Mud Weight			-	Viscosity pH			Water Loss
300-8200'	0-300' Spud 10.0 300-8200' Fresh Water Gel 9.0			40 7-10			No Control
300-0200	riesii water Ger	3.0		40	,	<u> </u>	A Par Ma da gara
Blowout Preven	iter Program					3	ead of the control of
Attached						(lera)	40 10 10 10 10 10 10 10 10 10 10 10 10 10
sone. If proposal is t	o drill or deepen directions	proposal is to dee ally, give pertinen	pen or j it data (plug back, give on subsurface lo	data on p ecations as	resent pro	ductive zone and proposed new productive ed and true vertical depths. Give blowout
preventer program, if a	iny.			• •	<u> </u>	• 2	
SIGNED A	Bonx A. D.	Bond T		egulatory pordinator	_	eering	DATE October 8, 1979
(This space for Fe	deral or State office use)				Secretary Control of the Secretary Control of	9,	
PERMIT NO				APPROVAL DATE	·	<u> </u>	
APPROVED BY			TLB	001 10 E E E E E E E E E E E E E E E E E			
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. F ≥ 1			_	~ ~	Sec. 1		

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Lease 3 Jillson Federal Mobil Oil Corporation County Township Range Unit Letter Rio Arriba **3W** 24N Actual Footage Location of Well: West 850 North 1840 feet from the line and feet from the line Dedicated Acreage: Ground Level Elev. Producing Formation West Lindrith Gallup-Dakota Oil 191.27 Gallup - Dakota 68861 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. usus gasellistustatus tatistus turin suran s CERTIFICATION Fnd. 2" I.P. w/std. Fnd. 1" [.P. w/std. USGLO Brass Cap mkd. USGLO Brass Cap mkd. I hereby certify that the information con-''6-7-1-12-T24N "1/4 6-7-1915" tained herein is true and complete to the R3W-R4W" best of my knowledge and belief. & Witness Trees N & SW & Witness Trees NE & SE Name A. D. Bond Position Regulatory Engineering Coordinator II Company Mobil Oil Corporation WED THE Fnd. 1" I.P. w/std. Fnd. 1" I.P. \w/stdereby certify that the well location USGLO Brass Cap mkd. USGLO Brass Cap mkd. a on this plat was plotted from field 11/4 7-81 "1/4 -7-18 1915" eny supervision and that the same R3W T24N to the best of my September 13, 1979

H. A. Carson, Jr.

and/or Land Surveyor

Registered Professional Engineer

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