DEPARTM GEC

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	Santa Fe 080472		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
reservoir, use rorm 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas cother other	Jillson Federal 9. WELL NO. 3		
The state of the s			
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME West Lindrith-Gallup-Dakota		
3. ADDRESS OF OPERATOR			
9 Greenway Pl., Ste. 2700, Houston, TX 77046			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
below.)	Sec. 7, T24N, R3W		
AT SURFACE: 1840 FNL & 850 FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as surface	Rio Arriba New Mexico		
AT TOTAL DEPTH: same as surface	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6886' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	~		
SHOOT OR ACIDIZE			
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING .	change on Form 9-330.)		
MULTIPLE COMPLETE CHANGE ZONES	chance drawn		
ABANDON*			
(other) Set 8-5/8" & 4-1/2" csg.	2 Oil Pero		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertined.	irectionally drilled, give subsurface locations and nt to this work.)*		
3/5/80 - Ran total 94 jts. = 3909' of 8-5/8"	,		
BJ cmt. w/ $475x$ of $65-35$ POZ + $1/4\#$ FC/x + 20			
Cmt. circ. WOC + NU. NU BOP'S, tested 1000 p	·S1/UK.		
3/18/80 - Ran 208 jts. 4-1/2" (11.6# K55 ST&C	cso.) set @ 76971. Cmtd. in 2 stac		
w/ DV tool set @ 6349'. 1st stage: 125 x Lt.			
TD 0 10./E AV 141 0-1			

3/18/80 - Ran 2w/ DV tool set PD @ 10:45 AM; cmt. did not circ. 2nd stage: cmtd. w/ 350x Lt. w/ 2% CaCl2. PD @ 2PM. NU BOP's, tested 1000 psi/OK.

3/19/80 - Ran temp. survey. TOC @ 4700'.

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is			Ol. Grand Fr.
SIGNED Robbie Jacy	TITLE Authorize	ed Agent DATE	March 28, 1980
V	(This space for Federal or S	tate office use)	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	77 a 57 mg
COGEPTED FOR DECORD		NMOCC)	

APR 9 1980

*See Instructions on Reverse Side

ML Duchera