NO. OF COPIES RECEIVED					22 0	56 5	0160
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSIO	N	Form C-101	39-22	7778
SANTA FE /					Revised 1-1-6	·	
FILE /	<u></u>				\$A. Indicate	Type of Lease	
u.s.g.s. 2			• ·		STATE		X
LAND OFFICE					.5, State Oil	& Gas Lease No	· .
OPERATOR /				•			
	Y FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1s. Type of Work					7. Unit Agree	ement Name	
DRILL X		DEEPEN 🔲	PLUG	BACK 🔲	8. Farm or Le	egee Name	
b. Type of Well			SINGLE MU	LTIPLE	W. O.		
OIL X GAS WELL 2. Name of Operator	OTHER		ZONE X MU	ZONE	9. Well No.		
Mobil Oil Co:	rnoration				5		
3. Address of Operator						d Pool, or Wildo	at West
Nine Greenway Plaza	a Suite 2700	Houston Texas	3 77046		Lindrith Gallup-Dakota O		
<u></u>					777777		V/////
UNIT LETTE	R LOC	ATED	FEET FROM THESOU!	h LINE			
850	West	. 7	TWP. 24N RGE. 3	BW NMPM			
AND 850 FEET FROM	THE West LIN	VE OF SEC.	TWP. Z4N RGE.	TTTTT	12, County	/////	11111
					Rio Arri	ba	
	HHHHHH			++++++	mm	HHI	4444
	<i>HHHHH</i>	44444	19. Proposed Depth	19A. Formatio	n	20. Rotary or	C.T.
			8200 '	Gallup	-Dakota	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work wil	lstart
6820' GR	On	File	Unknown		As	soon as p	ossible
23.	F	PROPOSED CASING AN	D CEMENT PROGRAM		١		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	ISACKSO	F CEMENT	EST. T	OB
17-1/4"	13-3/8"	 					
11"	8-5/8"	48# H-40 24# K-55	300' 2500'	Circu Circu		Surfac Surfac	
	0-010	3		i			
7-7/8"	5-1/2"	32# H-40 (15.5# K-55	3900¹ 7500¹	Circu		Surfac 3800'	<u>e</u>
7-1/8	5-1/2	(15.5# K-55 (17# K-55	8200'	Circu		3800'	
	·	K1711 K-33	0200	Circu	itale	3600	
Blowout Preventer Pre	noram						
Diowode Trevencer Tr	Ogram					Tes	t
Casing String	Equ	uipment Size &	API Series	No. 8	Type		ssure (p
	,						······································
Surface		12	900 1 Ma	aster Gat	O T Pi	pe Ram	1000
Intermediate		8	900 1 Ma	aster Gat	A C 1 D4	, , , , , , , , , , , , , , , , , , ,	3000
Intermediate	1. 92 h Qu	regional de la companya de la compa	900 1 M	ister Gat		pe Kan	2000
ì				a de la companya de) •(\.		
	Danista.			755			
	1-1	13-80					
	EXPIRE:	13		Ĵ,			
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT	ODUCTIVE ZONE	AND PROPOSED	NEW PRODUC-
I hereby certify that the information	on above is true and com	nplete to the best of my	knowledge and belief.		F. F. C. C. Baker P. C.		
12 10)	Regulato	ry Engineering				
Signed M Bond	A. D. Bond	Title Coordina	tor II		Date Octo	ber 9, 19	79
(This space for	State Use)						
7	= 00		a a e e e e e e e e e e e e e e e e e e	•	٢	10T 1 E	1070
PPROVED BY	S. Chang	TITLE DEPLITY OIL	6 365 Marstate	· · · · · · · · · · · · · · · · · · ·	DATE	OT 15	19/9
ADITIONS OF APPROVAL, IF	ANY:	···					

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section perate: Well No. Mobil Oil Corporation W. O. Hughes 5 Unit Letter Township P.ange County 24N 3W Rio Arriba Actual Fhotage Location of Well: 790 850 South feet from the feet from the West Ground Level Elev. Producing Formation West Lindrith Dedicated Acreage: 6820' Gallup-Dakota Gallup-Dakota Oil 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the A. D. Bond Position Regulatory Engineering Coordinator II Company Mobil Oil Corporation T24N R3W October 9 1979 Fnd. 1 I.P. w/std. certify that the mall location USGLO Brass Cap shows on this play was plouted from field mkd."划 7-8" ction surveys made by me or and that the same September 13, 1979 850 Registered Professional Engineer Fnd. 2 I.P. w/std. and/or Land Surveyor USGLO Brass Cap H. A. Carson, Jr. Certificate No. N. 890-37'-06"

660

1320 1650

1980 2310

2640

2000

5063

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