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Form O-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☐	Fee ☒
2. Lease No. 30-039-22	
3. Lease Agreement Date	
4. Lease or Lease Date	
5. Well No. 1	
6. Field, well block or location	
West Lindrith Gallup-Dakota Oil	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well
UNIT LETTER 0 LOCATED 790 FEET FROM THE South LINE AND 850 FEET FROM

THE West LINE OF SEC. 7 TWP. 24N RGE. 3W N.M.P.M. Rio Arriba

15. Date Spudded 1-31-80 16. Date T.D. Reached 2-23-80 17. Date Compl. (Ready to Prod.) 18. Elevations (D.P., RKB, F.T., GR., etc.) GL 6820 KB 6882 19. Elev. Casinghead

20. Total Depth 7725 21. Plug Back T.D. 7610 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 7197-7415 (Dakota) 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Induction Electrical, Neutron Density 27. Was Well Cored Yes*

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	312	17-1/4	350x Class B Cmt	
8-5/8	32 + 24	3875	11	550x 65-35 POZ + 100X B	
4-1/2	11.6 + 10.5	7725	7-7/8	475x Lt. + 250 x B Cmt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8		7119

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7656-7662 (Sqz.)	7391-7415		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7197-7215			7656-62	Acidized w/1000 7 1/2% HCl
7221-7235	1 JSPF		7656-62	Sqz w/100x Class
7315-7321			7391-7415	Acidized w/2600 gals 15%+20BS
			7197-7321	Acidized w/6000 gal + 35 BS

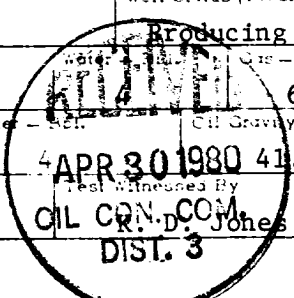
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-1-80		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - Oil Ratio
4/23/80	24	24/64		85	51		600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
120	0		85	51		41.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

35. List of Attachments Inclination Survey, Logs, Core Attachment*

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robbie Jay TITLE Authorized Agent DATE 4/24/80



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All data reported shall be measured by log. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4630	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6252	T. Ignacio Qute _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 'A' _____ 7194	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7656	to _____ 7662 (Sqz.)	No. 4, from _____ 7315	to _____ 7321
No. 2, from _____ 7197	to _____ 7215	No. 5, from _____ 7391	to _____ 7415
No. 3, from _____ 7221	to _____ 7235	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet.
No. 2, from _____	to _____	feet.
No. 3, from _____	to _____	feet.
No. 4, from _____	to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Attachment*				

Core #1 (Interval 7212-7272)

Cut 60' Rec. 31'9" w/shale inclusions.

Core #2 (Interval 7312-7352)

Cut 40' Rec. 24'5" shale w/siltstone lenses and minor sandstone inclusions.

Core #3 (Interval 7397-7434)

Cut 37' Rec. 34'6" interbedded sandstone and shale.