Jennifer Gaston
DEPUTY OIL & GAS INSPECTOR

DEC 2 1 1998

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE

RECEIVED
JUL 2 1998
OIL CON. DIV.
DIST. 3

Approved

HUGHES FED COM WELL #1
Meter/Line ID - 93224

SITE DETAILS

Legals - Twn: 24 **Rng:** 03 **Sec:** 07 **Unit:** O
NMOCD Hazard Ranking: 40 **Land Type:** 4 - Fee
Operator: MERIDIAN OIL INC **Pit Closure Date: 10/11/94**

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 93224 Location: HUGHES Fed Com Well #1
Operator #: 2999 Operator Name: MDI P/L District: OJITO
Coordinates: Letter: O Section 7 Township: 24 Range: 3
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ___ Location Drip: ✓ Line Drip: ___ Other: _____
Site Assessment Date: 8/2/94 Area: 08 Run: 82

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☒ (1)
Outside ☐ (2)

Land Type:
BLM ☐ (1)
State ☐ (2)
Fee ☒ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☒ (1)
50 Ft to 99 Ft (10 points) ☐ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☒ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body Cañada Larga
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 40 **POINTS**

REMARKS

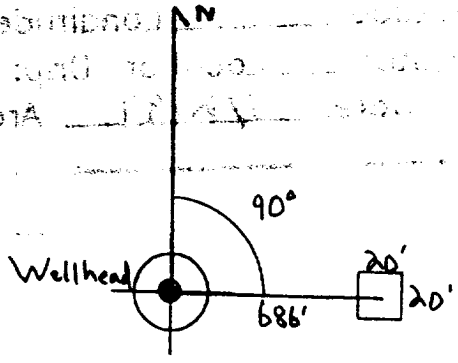
Remarks : Redline Book - Inside Vulnerable Zone Topo - Inside
3 pits. Will close 1. Pit has liquid init.
DIG+HAUL

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 90° Footage from Wellhead 686'

b) Length : 20' Width : 20' Depth : 4'



REMARKS

Remarks :

Pictures @ 1021

Completed By:

Signature

8/2/94

Date

PHASE I
EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 93224 Location: Hughes Fed Com well #1

Coordinates: Letter: O Section 7 Township: 24 Range: 3

Or Latitude _____ Longitude _____

Date Started : 10-11-94 Run: 08 83

FIELD OBSERVATIONS

Sample Number(s): KF 306 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 221 PID Reading Depth 12' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☒ Approx. Cubic Yards 120

Onsite Bioremediation ☐

Backfill Pit Without Excavation ☐

Soil Disposition:

Envirotech ☒ ☐ Tierra

Other Facility ☐ Name: _____

Pit Closure Date: 10-11-94 Pit Closed By: B.C.I

REMARKS

Remarks : Some LINE marker. Pit HAS oil & water IN IT At 12' soil gray looking with a smell.

Signature of Specialist: Kelly Padilla

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP 306	946394
MTR CODE | SITE NAME:	93224	N/A
SAMPLE DATE | TIME (Hrs):	10-11-94	0900
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	10-17-94	10-17-94
DATE OF BTEX EXT. | ANAL.:	10-19-94	10-23-94
TYPE | DESCRIPTION:	VC	Brown Clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG	20			
TOLUENE	3.2	MG/KG	20			
ETHYL BENZENE	1.6	MG/KG	20			
TOTAL XYLENES	23	MG/KG	20			
TOTAL BTEX	28.3	MG/KG				
TPH (418.1)	1050	MG/KG			2.03	28
HEADSPACE PID	221	PPM				
PERCENT SOLIDS	76.3	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 71 % for this sample All QA/QC was acceptable.

Narrative:
ATI Results attached.

DF = Dilution Factor Used

Approved By: _____ Date: 11/3/94

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**********************************************************
*                    Test Method for                     *
*      Oil and Grease and Petroleum Hydrocarbons         *
*                    in Water and Soil                   *
*                                                        *
*              Perkin-Elmer Model 1600 FT-IR             *
*                    Analysis Report                     *
**********************************************************
*
 94/10/17  10:25
*
*  Sample identification
 946394
*
*  Initial mass of sample, g
 2.030
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 1047.429
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.140
*
*
*
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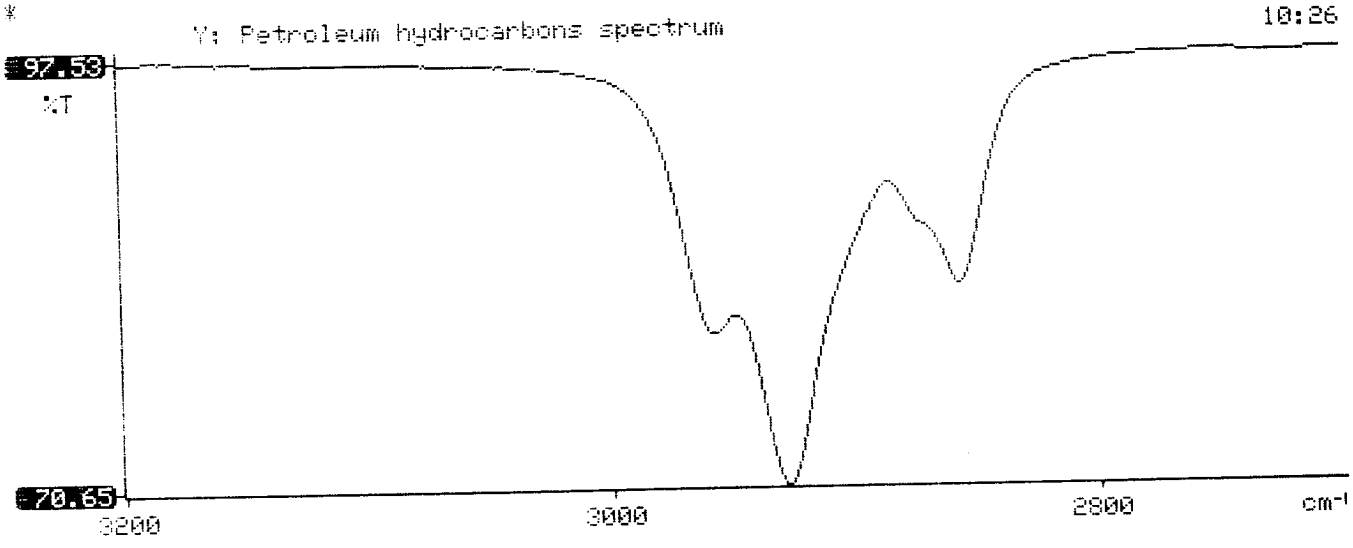


Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **410405**

October 26, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **10/18/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

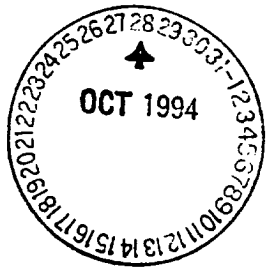
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 410405
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	946392	NON-AQ	10/10/94	10/19/94	10/23/94	20
02	946393	NON-AQ	10/10/94	10/19/94	10/23/94	20
03	946394	NON-AQ	10/11/94	10/19/94	10/23/94	20

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	0.55	3.2	<0.5
TOLUENE	MG/KG	23	26	3.2
ETHYLBENZENE	MG/KG	<0.5	<0.5	1.6
TOTAL XYLENES	MG/KG	7.8	96	23
SURROGATE: BROMOFLUOROBENZENE (%)		76	149*	71

*OUTSIDE ATI CONTROL LIMITS DUE TO MATRIX INTERFERENCE

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well #
Page 1 of 1

PHILIP ENVIRONMENTAL
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase 6000 77
Project Location Hughes Fed Com #1 93224

Elevation
Borehole Location
GWL Depth
Logged By CM Chance
Drilled By M. Donahue
Date/Time Started 5/25/95 - 1324
Date/Time Completed 5/25/95 - 1430

Well Logged By CM Chance
Personnel On-Site M. Donahue, K. Padilla
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4 I.D. HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: ppm BZ	BH	NDD S/HS	Drilling Conditions & Blow Counts
0				Backfill to 12'						
5										
10										
15	1	15-17	4"	Br CLAY, stiff, High Plasticity, sl moist			0	10	5/336	1325 hr
	2	17-19	4"	AA			0	10	35/561	1329
	3	19-21	2"	lt Br silty CLAY, med stiff, mod plastic, sl moist			0	0	10/24	1345
20	4	21-23	4"	AA			0	0	0/18	1349
				TDB 20'						
25										
30										
35										
40										

Comments: Backfill with 2" bentonite & grout to surface. 15-19' Clay confining layer. Submit 21-23' sample to lab (BTEX, TPH) CMC27. Take 4th split-spoon to obtain enough soil for lab sample

Geologist Signature

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC27	946838
MTR CODE | SITE NAME:	93224	N/A
SAMPLE DATE | TIME (Hrs):	5-25-95	1349
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	5-30-95	5-30-95
DATE OF BTEX EXT. | ANAL.:	6-1-95	6-5-95
TYPE | DESCRIPTION:	VG	Brown Clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	109	MG/KG			2.07	28
HEADSPACE PID	18	PPM				
PERCENT SOLIDS	82.8	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 99 % for this sample All QA/QC was acceptable.

Narrative: ATI Results Attached for BTEX and 8015 Modified

DF = Dilution Factor Used

6/28/95

Test Method for
Oil and Grease and Petroleum Hydrocarbons
in Water and Soil

Perkin-Elmer Model 1600 FT-IR
Analysis Report

95/05/30 14:31

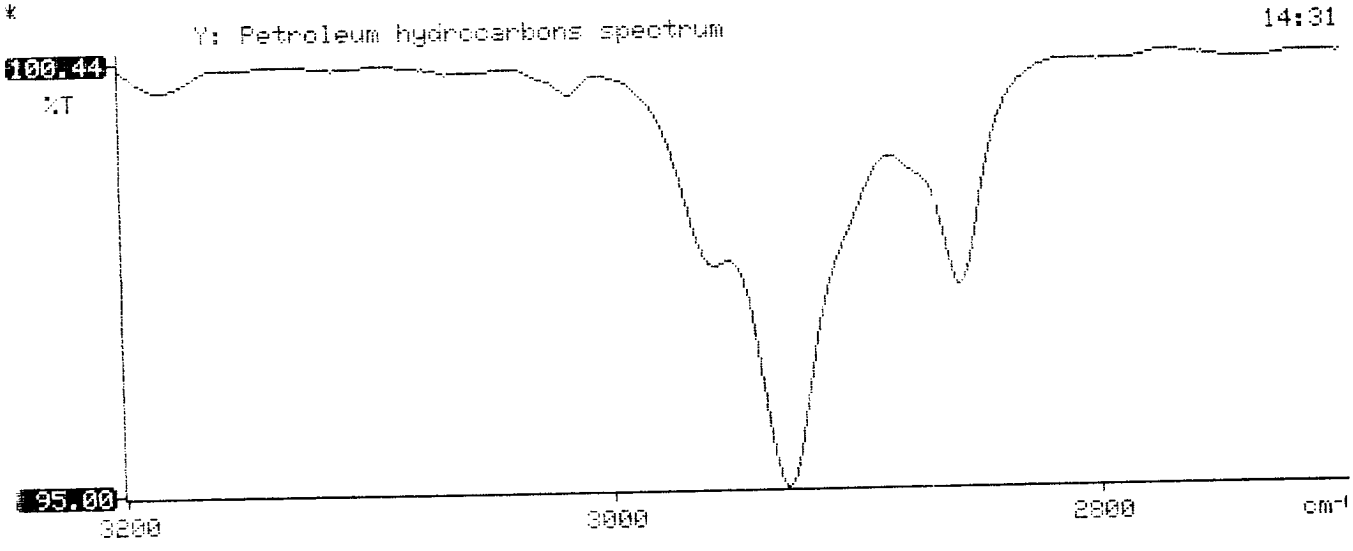
Sample identification
46838

Initial mass of sample, g
2.070

Volume of sample after extraction, ml
28.000

Petroleum hydrocarbons, ppm
108.621

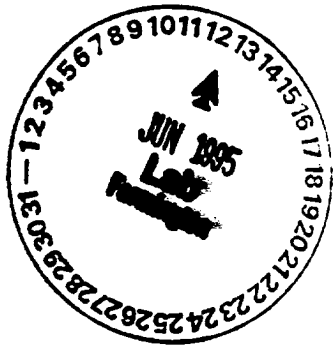
Net absorbance of hydrocarbons (2930 cm-1)
0.024



Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **506301**



June 8, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **06/01/95**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

for

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 506301
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	946838	NON-AQ	05/25/95	06/01/95	06/05/95	1
05	946839	NON-AQ	05/25/95	06/01/95	06/05/95	20
06	946840	NON-AQ	05/25/95	06/01/95	06/05/95	2

PARAMETER	UNITS	04	05	06
BENZENE	MG/KG	<0.025	<0.5	0.15
TOLUENE	MG/KG	<0.025	13	0.74
ETHYLBENZENE	MG/KG	<0.025	11	0.61
TOTAL XYLENES	MG/KG	<0.025	100	9.8
METHYL-t-BUTYL ETHER	MG/KG	<0.12	<2.4	<0.24
SURROGATE: BROMOFLUOROBENZENE (%)		99	128*	78

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 506301

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	946838	NON-AQ	05/25/95	06/01/95	06/01/95	1

PARAMETER	UNITS	04
FUEL HYDROCARBONS	MG/KG	<5
HYDROCARBON RANGE		-
HYDROCARBONS QUANTITATED USING		-
SURROGATE:		
O-TERPHENYL (%)		94

El Paso Natural Gas Company

Phase II
Hughes 5 PC

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	cmc #1	9416882
MTR CODE | SITE NAME:	93244	N/A
SAMPLE DATE | TIME (Hrs):	6-7-95	0942
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	6-9-95	6-9-95
DATE OF BTEX EXT. | ANAL.:	6-14-95	6-15-95
TYPE | DESCRIPTION:	6/8/95 SOIL D	Light tan Sand

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	31.1	MG/KG			2.06	28
HEADSPACE PID	6	PPM				
PERCENT SOLIDS	91.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 93 % for this sample All QA/QC was acceptable.

Narrative:

ATI Results attached.

DF = Dilution Factor Used

Approved By: _____ Date: 6/28/95

Test Method for
Oil and Grease and Petroleum Hydrocarbons
in Water and Soil

Perkin-Elmer Model 1600 FT-IR
Analysis Report

95/06/09 11:53

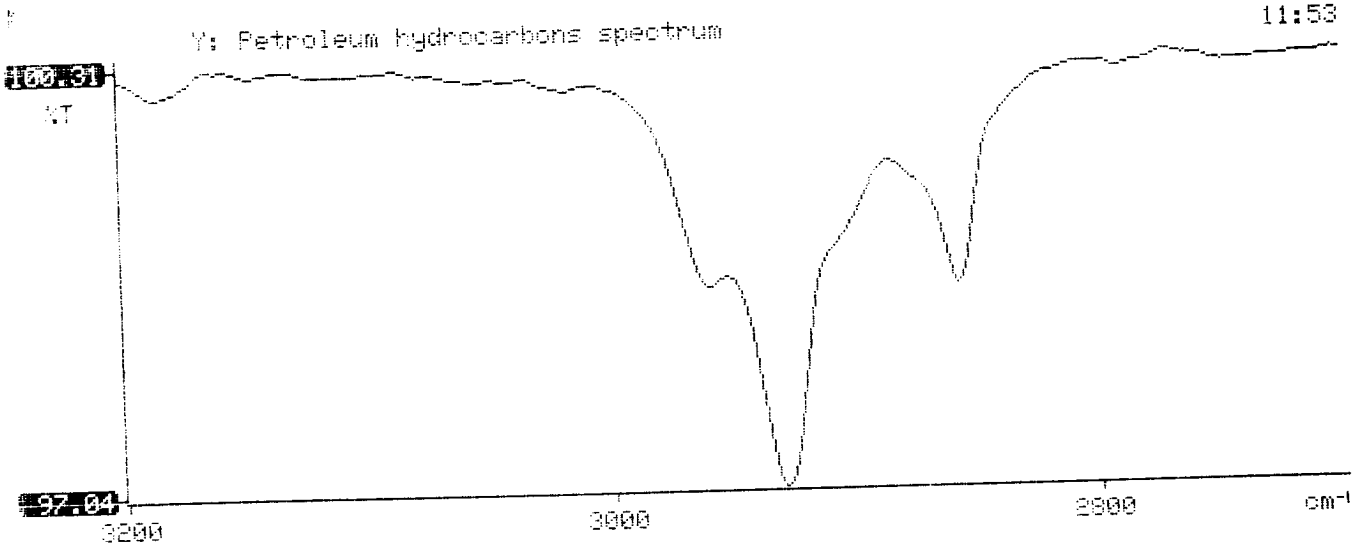
Sample identification
946882

Initial mass of sample, g
3.060

Volume of sample after extraction, ml
28.000

Petroleum hydrocarbons, ppm
31.085

Net absorbance of hydrocarbons (2930 cm-1)
0.014



Analytical Technologies, Inc.

2709-D Pan American Freeway. NE Albuquerque. NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **506363**

June 19, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

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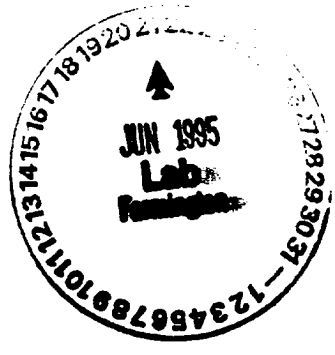
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 506363
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	946881	NON-AQ	06/07/95	06/14/95	06/15/95	1
02	946882	NON-AQ	06/07/95	06/14/95	06/15/95	1
03	946883	NON-AQ	06/07/95	06/14/95	06/15/95	1

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.025	<0.025	<0.025
TOLUENE	MG/KG	<0.025	<0.025	<0.025
ETHYLBENZENE	MG/KG	<0.025	<0.025	<0.025
TOTAL XYLENES	MG/KG	<0.025	<0.025	<0.025
SURROGATE: BROMOFLUOROBENZENE (%)		94	93	96