UNITED STATES

	Budget	Bureau	No.	42-R142
LEASE	 			

DEPARTMENT OF THE INTERIOR	SF 078885-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Canyon Largo Unit 8. FARM OR LEASE NAME		
1. oil gas well other 2. NAME OF OPERATOR	Canyon Largo Unit 9. WELL NO. 292		
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401	10. FIELD OR WILDCAT NAME Basin Dakota		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-25-N, R-6-W NMPM 12. COUNTY OR PARISH Rio Arriba 13. STATE Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled give subsurface locations and		
-31-80: TD 7358'. Ran 178 joints 4 1/2", 10.5#, K pr at 7358'. Float collar set at 7336 , stage Cemented w/ 1st stage w/ 397 cu. ft. cement, 3rd stage w/ 406 cu. ft. cement. WOC 18 hour	tools set at 5648-2953'. 2nd stage v/ 593 cg. ft.		
	R		
CALCON ALLOWS TO THE STATE OF T	OIL COM		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct SIGNED LARY Statuted TITLE Drilling Cle	•		
(This space for Federal or State off			
APPROVED BY TITLE	DATE		
CONDITION TEO FOR RECORD			
CED 1 1 1000			

2FL I I 1880

*See Instructions on Reverse Side