UNITED STATES

	Budget Bureau	No. 42-R142
5. LEASE		

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078385A 6. IFINDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Canyon Lango Unit 8. FARM OR LEASE NAME	
1. oil gas other	Canyon Largo Unit 9. WELL NO.	
2. NAME OF OPERATOR E1 Pasc Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: /6 76 71, 1486 6 AT TOP PROD. INTERVAL: //20 AT TOTAL DEPTH:	10. FIELD-OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10. T-25-N B-6-W WAPM 12. COUNTY OR PARISH 13. STATE Bio Arriba New Mexico 14. API NO	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
(ether)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen 12-17-30: PBTD 7336'. Tested casing to 4000#, 7085,7096,7168,7174,7180,7186,7200,7. Fraced w/ 97,500# 20/40 sand, 85,000 wtr.	irectionally drilled, give subsurface locations and t to this work.)* OK. Perfed: 206.7214.7251.5257.72631.071.387	
	50.043 273	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Drilling C	lerk _{DATE} January 2, 1981	
(This space for Federal or State offi	ice use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	
NMOCC	Y S	

*See Instructions on Reverse Side