## SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Burean No. 42-R1425.

•		ITED STAT		reverse	side)	30-039-	D 22 4 17.	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	AND SERIAL NO.		
	GEOL	OGICAL SUP	RVEY	. 6 2 1	V F I	Contract No.		
APPLICATIO	N FOR PERMIT	TO DRILL	, DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1a. TYPE OF WORK						Jicarilla Ap		
b. Type of well	RILL 💢	DEEPEN	1 🗌	ეი <b>೬୮§% ¶</b> 3	(CK 🗆	7. UNIT AGREEMENT N.	AME	
oir 🗀	GAS WELL OTHER		S11 201	grs. Chologicalis	SURVEY	8. FARM OR LEASE NAM	1E	
2. NAME OF OPERATOR				منا لتسائدها	<u></u>	Apache	_	
	roleum Corporat	ion				9. WELL NO.		
3. ADDRESS OF OPERATOR	ł.					30		
	St., Suite 2200					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (  At surface	Report location clearly ar					So. Blanco P. C.		
	1850' F	EL, 1850'	FSL, So	ection 3		11. SEC., T., R., M., OR B	LK.	
At proposed prod. zo	one				-	Sec. 3-T24N-		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR I	POST OFFICE			12. COUNTY OR PARISH	13. STATE	
						Rio Arriba	New Mexico	
15. DISTANCE FROM PROPUSED* LOCATION TO NEAFEST PROPERTY OR LEASE LINE, FT. (Also to negrest irle, unit line, if any)						OF ACKES ASSIGNED THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMFLETED, OR APPLIED FOR, ON THIS LEASE, FT.						rary or cable tools Rotary		
21. ELEVATIONS (Show w	nether DF, RT, GR, etc.)					22. APPROX. DATE WOR		
=:::			6819' GR			April, 1980		
23.		PROPOSED CA	SING AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	в гоот	SETTING DEPTH	T	QUANTITY OF CEMENT		
12-1/4"	8-578"	24#		100+	] 1 !	150 sx		
	The state of the s							

It is proposed to drill this well with rotary tools using drilling mud for circulation through the Pictured Cliffs formation. All possible productive intervals in the Pictured Cliffs will be completed.

Estimated formation tops:

Ojo Alamo Kirtland

2500' 2700' Fruitland Pictured Cliffs 29201 3040'

The SE4 of Section 3 is dedicated to this well. The gas produced from this well will be sold to Northwest Pipeline Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED, E. Wood/SGS	Division Production	Manager DATE_	October 23,	1979
(This space for Federal or State office use)			<del></del>	<del></del>
PERMIT NO.	APPROVAL DATE			
APPROVED BY	TITLE	THATE _	<del></del>	
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## STATE OF NEW MEXICO LINERBY AND MINERALS DEPARTMENT

## P. O. BOX 7088 SANTA FE, NEW MEXICO 8750†

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Leose				Well No.
• COTTON PETROLEUM CORPORATION			A F	PACHE	30		
Uni: Letter	Section	Township		mge	County		
J	3	241	N	<u>ТМ</u>	R	io Arriba	
Actual Footoge Loc 1850	feet from the	South	md 18	50	feet from the	East	line
Ground Level Elev.	Producing For		line and Pool		reet from the		ated Acreage:
6819	Picture	Cliffs	So.	. Blanco F	Pictured (	Cliffs	160 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more the	nan one lease is nd royalty).	dedicated	to the well, outlin	ne each and	identify the	ownership thereof	(both as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communicization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation							
Yes	No Ha	nswer is	yes, type of conso	ndanon			
this form i	f necessary.)	·					(Use reverse side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
		T		ı		CER	TIFICATION
	   	and the second s		1			that the information con- true and complete to the
	!   		6	IVE		DE. Wood	ledge and helief.
	+		0012	91 <b>1979</b> —		D. E. Woo	d
	1		U. S. GEOLOGI	CAL SURVEY		Company	Production Mgr.
						Cotton Pe	troleum Corporati
	1	Se <b>c.</b>	160 Ácre	g S		October 2	3, 1979
			3	1		1	that the well location at was plotted from field
			·@	   1850 <u> </u>		under my superv	surveys mode by me or ision, and that the some rect to the best of my
	; +			 		knowledge and b	
	1		10,	1		Date Surveyed	
	1 1 1		1850			October 12. Registered Professiond/or Language	ional Engineer
						Fred BKei	
0 230 460	90 1320 1650 198	0 2310 26	40 2000 150	0 1000	500 0	3950	MEXICAL MANAGEMENT

