9–331
1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Cottor Petroleum Corporation

3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, Co. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FEL, 1850' FSL, Section 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Contract No. 127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Apache

9. WELL NO.
30

10. FIELD OR WILDCAT NAME
~~So. Blanco P. C.~~ Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3-T24N-R4W N.M.P.M.

12. COUNTY OR PARISH: Rio Arriba | 13. STATE: New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☒	☐
ABANDON*	☐	☐
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cotton Petroleum wishes to change the APD on the Apache #30 to be a Chacra test instead of a Picture Cliff test. Proposed TD will be 4100' with the top of the Chacra at 3914'. Production casing will be run to 4100' and cemented with 100 sacks 65-35 poz, 12¼#/sx gilsonite followed by 600 sacks 50-50 poz with 2% gel. This volume will result in a cement top of 2000' (assuming 100% excess). This amount of cement will protect the Ojo Alamo.

All other information filed with the original APD is still applicable.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Division Prod. Mgr DATE February 20, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
MAR 10 1980
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
MAR 12 1980
OIL CON. COM.
DIST. 3
FEB 22 1980
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.