

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR <u>Cotton Petroleum Corporation</u>		
3. ADDRESS OF OPERATOR <u>717 17th St., Suite 2200, Denver, Co. 80202</u>		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: <u>1850' FEL, 1850' FSL, Section 3</u> AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE <u>Contract No. 127</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Apache</u>	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>Apache</u>	
9. WELL NO. <u>30</u>	
10. FIELD OR WILDCAT NAME <u>So. Blanco P. C. Chacra</u>	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA <u>Sec. 3-T24N-R4W N.M.P.M.</u>	
12. COUNTY OR PARISH <u>Rio Arriba</u>	13. STATE <u>New Mexico</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cotton Petroleum wishes to change the APD on the Apache #30 to be a Chacra test instead of a Picture Cliff test. Proposed TD will be 4100' with the top of the Chacra at 3914'. Production casing will be run to 4100' and cemented with 100 sacks 65-35 poz, 12 1/4#/sx gilsonite followed by 600 sacks 50-50 poz with 2% gel. This volume will result in a cement top of 2000' (assuming 100% excess). This amount of cement will protect the Ojo Alamo.

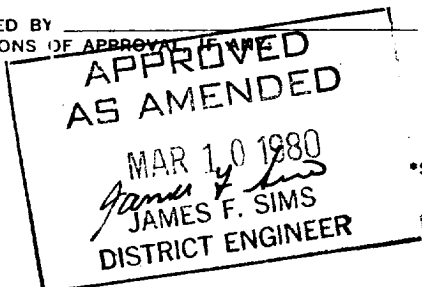
All other information filed with the original APD is still applicable.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

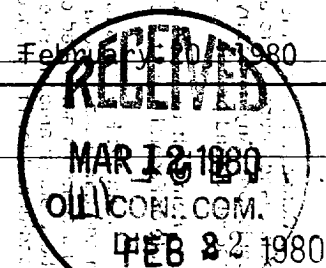
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Prod. Mgr. DATE Feb 22 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.