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	HO. OF COPIES RECEIVED	4		
	BANTA FE /		CONSERVATION COMMISSION	Form C-104
	FILE	Filective Island		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE			
	THANSPORTER OIL	IFIANSPORTER		
	OFERATOR GAS	•	,	
1.	PROPATION OFFICE			
••	Operator			
	COTTON PETROLEUM CORPORATION			
	717 - 17th Street, Suite 2200, Denver, Colorado 80202			
	Reason(s) for filing (Check proper box	7	Other (Please explain)	
	New Well X	Change in Transporter of: OII Dry G	. · · · · · · · · · · · · · · · · · · ·	
	Recompletion Change in Ownership		ensate	
	If change of ownership give name and address of previous owner			
**	DESCRIPTION OF WELL AND	LEASE		
***	Lesse Name	Well No.; Pool Name, Including t		Jicarilla
	Apache	30 Wildcat C	hacra State, Federa	Indian 127
	Location Interest of the control			
	Unit Letter			
	Line of Section 3 To	waship 24N Range	4W , NMPM, Rio	Arriba County
11	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
II.	Name of Authorized Transporter of Oth	or Condensate	Andress (Give address to which appro	ved copy of this form is to be sent)
	None None None of Authorized Transporter of Casinghead Gas or Dry Gas XX, Address (Give address to which approved copy of this form is to be sent)			
Scine of Authorized Hampforton			P. O. Box 990, Farmington, NM 87401	
	If well produces oil or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	
	give location of tanks.	J 3 24N 4W	No !	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V.			Now Well Workover Deepen.	Plug Back Same Hes'v. Diff. Res'v
	Designate Type of Completion - (X) XX Date Soudded Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
	Date Spudded 4-5-80	5-15-80	4080'	4044'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	GR 6819	Chacra	3840'	38821 Depth Casing Shoe
	Perforations 3840', 42', 44', 53', 55', 57', 69', 83' 3908', 13', 16', 23', 25', 28', 34', 43'		3', 86', 91', 96' 8' 46' 49'	4080
	3908 , 13 , 10	TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH-SET ====	SACKS CEMENT
	12 1/4"	8 5/8"	308	250 sxs to surface
	7 7/8"	4 1/2"	4080	700 sxs
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Methed (Flow, pump, gas li	fi. eic.)
				Chove Size
	Length of Test	Tubing Pressure	Casing Pressure	MAY 1 5 1980
	Actual Prod: During Teel	Oil-Bbis.	Water-Bble,	Gas MCF OSL JON COM.
	Active 1 1000 a 2000 a 200			DIST. 3
	Actual Frod, Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
i	476	3 hrs	0	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shui-Lu)	Casing Pressure (Shut-in)	Choke Size
	Open Flow 886		01L CONSERVATION COMMISSION	
¥1.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			2 v 1980 19
			/// / // CO	
	Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
	above is the and complete to the cost of my		PRESWAY CONTRACTOR	
			TITLE	
			II INDICENTALED OF HIGH IN	www.grapeseer.com/street are an in the first

Division Production Manager

(Title)

(Date)

5-15-80

If this is a request for sllowable for a newly diffied or desponed well, this form must be accompenied by a tabulation of the Covintion tests taken on the well in accordance with RULL 111.

All sections of this form must be filled out completely for allow-able on now and recompleted wells. FIII out only Sections I. H. MI, and VI for changes of owner, well name or number, or transporter, or other such change of condition.