NO. OF COPIES REC	LIVED		
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SANTA FE			
F II.E			
U.S.G.S.			<u> </u>
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR			<u> </u>
PROBATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION

- Poim C-104

Ì	SANTA FE	REQUEST	FOR ALLOWABLE	Superseder Old C-104 and C Effective 1-1-65	
	FILE	ALITHODIZATION TO TRA	- AND NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	AGTHORIZATION TO TWA	-		
	IRANSPORTER OIL				
	GAS				
	PROBATION OFFICE				
I.	Operator				
	Cotton Petroleum Co	rporation			
	717-17th Street, Su	ite 2200, Denver, Colorac	do 802 02	•	
Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas Casinghead Gas Conden	751		
	Change in Ownership	casinginos on			
	If change of ownership give name and address of previous cwner				
				•	
IJ.	DESCRIPTION OF WELL AND I	Well Mor! Wood Lightly thereamy		oseJicarilla Lease No	
	Apache	30 Chacra & P.C. V	Wildcat PC & State, Fed	eral or Fee Indian 127	
	Location		7050	m The East	
	Unit Letter J ; 185	O Feet From The SOUth Line	e and <u>1850</u> Feet 7rd	m The Lust	
	Line of Section 3 Tow	mahip 24N Range	4W , NMPM, Rio Ar	rriba Count	
			_		
11.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which app	proved copy of this form is to be sent)	
	None of Authorized Transforter of Off				
	Nicme of Authorized Transporter of Cas	inghead Gas or Dry Gas		proved copy of this form is to be sent)	
	El Paso Natural Gas		P. O. Box 990, Farming	When	
	I well produces oil or liquids,	Unit Sec. Twp. Rge.	No		
	give location of tanks.	h that from any other lease or pool,	give commingling order number:		
Ψ.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res	
	Designate Type of Completio		XX		
	Ligite Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-5-80	5-15-80	4080'	4044 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 6819' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3840	4080	
		2988-92, 2995-3008, 3020	1	Depth Casing Shoe	
	P.C. 29/0-85,				
TUBING, CASING, AND CEMENTI			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE 8 5/8	308	250 sxs to surface	
	7 7/8	4 1/2	4080	700 sxs	
	7.770				
			(see see surery of social yells me of load	oil and must be equal to or exceed top al.	
V.	TEST DATA AND REQUEST FO	oble for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, go:	TOTAL STATE OF THE	
		Tubing Pressure	Casing Preseme	964	
	Length of Test	, ability i research	,	· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. During Tool	Oil-Bbls.	Water - Bbls.	Gar SEP 8 1980	
				OIL CON. COM.	
	CAC WELL			DIST. 3	
	Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	458	7ubing Prossume (Shuu-lu)	Coxing Pressure (Shut-in)	None Choke Size	
	Testing Method (prior, back pr.)	25	N/A	3/4"	
,.	Flow up tbg-csg annulus		OIL CONSER	VATION COMMISSION	
SEP 15 1980				1980	
n to at a season that the sules and reculations of the Oil Conservation			Original Signed by FR/		
Commission have been complied with and that the information given commission have been complete to the best of my knowledge and belief.		BY			
		TITLE			
	D.E. Wood Stanford		This form is to be filed	in compliance with RULE 1104.	
			1	mountie for a nowly difficile r deepe	
		atura i	well, this form must be accompenied by a tabulation of the deviation, this form must be accompenied by a tabulation of the deviations.		

Division Production Manager (Tile)

9-4-80

(Dote)

tests taken on the well in accordance with nULL

All sections of this form must be filled out completely for all able on now and iscommisted wells.

Fill out only Sections I. II. III. and VI for charges of overwell name or number, or transporter, or other such change of conditions.