

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION SERIAL NO.

Contract #127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

131

10. FIELD AND POOL, OR WILDCAT

Lindrith-Gallup-Dakota-W

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4-24N-4W NM PM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

717-17th Street, Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 660' FNL Section 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6908' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

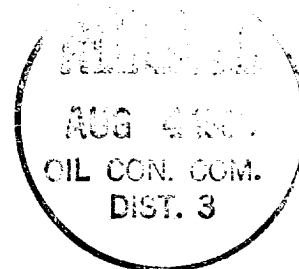
6-14-80 Spud Well.

6-15-80 TD 380', ran 8 joints 8 5/8" 24# casing, set @ 377' with
250 sacks Class "B" w/3% CaCl, cement circulated to surface.

7-23-80 TD 7462', ran total of 234 joints 4 1/2" 10.5 & 11.6 K-55 casing,
Set @ 7583'.

Stage 1: 600 sacks 50-50 Poz, 6 1/4# Gillsonite, 6# salt, 2% gel.

Stage 2: DV @ 4005', 100 sacks Halliburton Lite followed by
600 sacks 50-50 Poz, 2% gel.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Manager DATE 7-29-80

(This space for use by District Office)

AUG 01 1980

APPROVED BY

TITLE

DATE

CONDITIONS OR ANY:

BY