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SANTA FE	T PEW MEXICO OIL REQUES	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-, 64 and C
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATUI	RAL GAS
TRANSPORTER OIL			12.11
OPERATOR GAS	-		
PROBATION OFFICE		•	
Cotton Petroleum	· Corp.		
717 - 17th street	: Suite 2200 Denue	er Calorada Razaz	
Reason(s) for filing (Check proper bo	×)	Other (Please explain	
New Well Recompletion	Change in Transporter of:	<u></u>	
Change in Ownership	OI! Dry C	iensate	
If change of ownership give name	Condition of the Condit	iensate []	
DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No. Fool Name, Including	Formation Kind of	Lease Jicarila Lease No.
Apache Location	131 Cindrith Ga	Ilup Dakota West State, 1	Federal or Fee Indian 127
Unit Letter C; 100		ine and	From The North
Line of Section 4 To	ownship 24N Range	4W , NMPM, 210	Arriba county
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		approved copy of this form is to be sent)
Basin Inc		511 West Ohio St.	Midland Texas 78701
Name of Authorized Transporter of Ca	<u> </u>	Address (Give address to which	approved copy of this form is to be sent)
El touse Noth. Grus Com			Mexico 87401
If well produces oil or liquids, give location of tanks.	Unif Sec. Twp. P.ge. C 4 24N 4W	Is gas actually connected?	When 7-3-80
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool	1	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res't
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-14-80	7-22-80	7592	7540
Elevations (DF, RKB, RT, GR, etc.) 6908 GR	Name of Producing Formation	Top 0:1/Gas Pay 6414	Tubing Depth 7374
Perforations	Gallup Dakota	1 0919	Depth Casing Shoe
			7583
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4 7 7/8	<u>8 √8</u> 4 √2	377	250
7.8	1	7583	Stg 1 600sx Stg 2 700sx
			DV tool @ 4005
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of loa	d oil and must be equal to or exceed top allow
OIL WELL	able for this di	epth or be for full 24 hours)	•
Date First New Cil Run To Tonks V = 19 28 A	Date of Test 8-19-80	Producing Method (Flow, pump, a	ras lift, etc.)
<u>8-19-80</u> Length of Teet	Tubing Pressure	Pumping Casing Pressure 3	Choke Size
12 hours	140 ·	140	Choke Size 3/4
Actual Prod. During Test	OII-Bbls. 31	Water-Bbis.	Gas-MCF 105
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (putos, back pr.)	Tubing Pressure (Shri-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title) 985

(Date)

tion Manager

BY SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

APPROVED

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION
SEP 10 1980

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each nool in multiply