

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|  |  |  |                                    |   |                                    |   |             |
|--|--|--|------------------------------------|---|------------------------------------|---|-------------|
| 1a. TYPE OF WELL:  |  | OIL WELL <input checked="" type="checkbox"/>           | GAS WELL <input type="checkbox"/>  | DRY <input type="checkbox"/>  | Other _____                        |   |             |
| b. TYPE OF COMPLETION:   |  | NEW WELL <input checked="" type="checkbox"/>           | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/>  | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/>   | Other _____ |
| 2. NAME OF OPERATOR<br>Cotton Petroleum Corporation  |  |  |                                    |   |                                    | 5. LEASE DESIGNATION AND SERIAL NO.<br>Contract #127  |             |
| 3. ADDRESS OF OPERATOR<br>717-17th Street, Suite 2200, Denver, Colorado 80202  |  |  |                                    |   |                                    | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Jicarilla Apache  |             |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface Section 4-24N-4W<br>At top prod. interval reported below 660' FNL<br>At total depth 1980' FWL & 1980' FSL |  |  |                                    |   |                                    | 7. UNIT AGREEMENT NAME  |             |
| 14. PERMIT NO.   |  |  |                                    |   |                                    | 8. FARM OR LEASE NAME<br>Apache   |             |
| DATE ISSUED  |  |  |                                    |   |                                    | 9. WELL NO.<br>131  |             |
| 15. DATE SPUDDED<br>6-14-80  |  |  |                                    |   |                                    | 10. FIELD AND POOL, OR WILDCAT<br>Lindrieth Gallup Dakota-W   |             |
| 16. DATE T.D. REACHED<br>6-28-80   |  |  |                                    |   |                                    | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec 4-24N-4W NM P.M.   |             |
| 17. DATE COMPL. (Ready to prod.)<br>8-7-80   |  |  |                                    |   |                                    | 12. COUNTY OR PARISH<br>Rio Arriba  |             |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>6908' GR  |  |  |                                    |   |                                    | 13. STATE<br>New Mexico   |             |
| 19. ELEV. CASINGHEAD   |  | 20. TOTAL DEPTH, MD & TVD<br>7592'                     |                                    | 21. PLUG BACK T.D., MD & TVD<br>7540'   |                                    | 22. IF MULTIPLE COMPL., HOW MANY*   |             |
| 23. INTERVALS DRILLED BY<br>→  |  | ROTARY TOOLS<br>0-TD                                   |                                    | CABLE TOOLS   |                                    | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>Gallup 6424-6770'<br>Dakota 7358-7595'         |             |
| 25. WAS DIRECTIONAL SURVEY MADE<br>No  |  | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>DIL/FDC/CNL/GR |                                    | 27. WAS WELL CORED<br>No  |                                    | 28. CASING RECORD (Report all strings set in well)  |             |
| CASINO SIZE  |  | WEIGHT, LB./FT.  |                                    | DEPTH SET (MD)  |                                    | HOLE SIZE   |             |
| 8 5/8"   |  | 24#  |                                    | 377'  |                                    | 12 1/4"   |             |
| 4 1/2"   |  | 11.6#, 10.5#   |                                    | 7483'   |                                    | 7 3/8"  |             |
| CEMENTING RECORD   |  | AMOUNT PULLED  |                                    | 29. LINER RECORD  |                                    | 30. TUBING RECORD   |             |
| 250 sx Class "B"   |  |  |                                    | SIZE  |                                    | DEPTH SET (MD)  |             |
| Stage 1: 600 sxs   |  |  |                                    | 2 3/8"  |                                    | 7489' 984'  |             |
| Stage 2: 700 sxs   |  |  |                                    | SCREEN (MD)   |                                    | JACKER SET (MD)   |             |
|  |  |  |                                    |   |                                    | 6353'   |             |
| 31. PERFORATION RECORD (Interval, size and number)<br>Gallup-6414-32, 6436, 38, 47, 55, 59, 65, 15, 17, Dakota "A" 7260-74, 7288-73, Dakota "B" & "D" 7404-13, 7451-66.  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         |                                    | DEPTH INTERVAL (MD)   |                                    | AMOUNT AND KIND OF MATERIAL USED  |             |
|  |  |  |                                    | 7358-7595   |                                    | 114,000 water, 89,000 sd  |             |
|  |  |  |                                    | 6424-6770   |                                    | 120,000 water, 92,500 sd  |             |
| 33.* PRODUCTION  |  | DATE FIRST PRODUCTION<br>8-7-80                        |                                    | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |                                    | WELL STATUS (Producing or shut-in)<br>producing   |             |
| DATE OF TEST<br>8-5-80   |  | HOURS TESTED<br>24                                     |                                    | CHOKE SIZE<br>30/64"  |                                    | PROD'N. FOR TEST PERIOD<br>→  |             |
| FLOW. TUBING PRESS.<br>90  |  | CASING PRESSURE  |                                    | CALCULATED 24-HOUR RATE<br>→  |                                    | OIL—BBL.<br>40  |             |
| GAS—MCF.<br>80   |  | WATER—BBL.<br>50 BLW                                   |                                    | OIL GRAVITY-API (CORR.)   |                                    |   |             |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Sold   |  | TEST WITNESSED BY<br>Howard Davis                      |                                    | 35. LIST OF ATTACHMENTS   |                                    | 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data. |             |
| SIGNED _____   |  | TITLE<br>Division Production Manager                   |                                    | DATE<br>8-12-80   |                                    | ACCEPTED FOR RECORD   |             |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 9 1980

NMOCG

FARMINGTON DISTRICT

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc. formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED  
1980  
BIRMINGHAM DISTRICT

## 27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS |             |                  |
|-----------|-------|--------|-----------------------------|----------------------|-------------|------------------|
|           |       |        |                             | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Gallup    | 6424' | 6770'  |                             |                      |             |                  |
| Dakota    | 7358' | 7595'  |                             |                      |             |                  |