Form 9-331
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR**
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #127

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

1.

OIL WELL [X]   GAS WELL [ ]   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Cotton Petroleum Corporation

8. FARM OR LEASE NAME

Apache

3. ADDRESS OF OPERATOR

717-17th Street, Suite 2200, Denver, Colorado 80202

9. WELL NO.

132

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 1980' FSL

10. FIELD AND POOL, OR WILDCAT
Lindrith-Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4-24N-4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6782' GR

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF		PULL OR ALTER CASING	
FRACTURE TREAT		MULTIPLE COMPLETI	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	XXX	REPAIRING WELL	
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other)			

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-30-80   Spud well.

5-30-80   TD 375', ran 8 jnts. 8 5/8" K-55 ST&C casing
            Set @ 370' with 275 sacks Class "B" cement with
            3% CaCl. Cement circulated to surface.

6-14-80   TD 7432;. Ran 228 jnts, 4 1/2" 10.5#, 11.6# K-55
            ST&C casing. Set @7432' and cemented as follows:

            Stage 1: 600 sacks 50-50 Pox with 6 1/4# Gilsonite
                      and 2% gel.

            Stage 2: DV @ 3969', 100 sacks 65-35 Poz with
                      10% gel, 2 1/2# Gilsonite, 600 sacks
                      50-50 Poz, 2% gel.

            Est. cement top @ 1700'.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Division Production Manager   DATE 5-25-80

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side