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SANTA FE	KEWUESI	FUIC ALLUMADEL	Effective 1-1-65
FILE		AND	
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	_	-	
TRANSPORTER GAS	-   .		D-11
OPERATOR			•
PRORATION OFFICE			
Cotton Petroleum C	corporation	· .	
144-5	uite 2200, Denver, Colora	do 80202	•
		Other (Please explain)	
Reason(s) for filing (Check proper bo	Change in Transporter of:		
New Well	OII [X] Dry G	Gos 🔲	
Change in Ownership	Casinghead Gas Cond	ensale .	
If change of ownership give name and address of previous owner			
	LEACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including		Olcarita
Leose Name Apache	1 1	allup Dakota West Stote, Fede	erol or Fee Indian 127
Location	980 Feet From The West L	ine and 1980Feet From	m The South
Unit Letter K	980 Feet From The West C	n d	Arriba Count
Line of Section 4 T	ownship 24N Range	4W , NMPM, R10	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil (V)			
Giant Refinging Company		Box 256, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas V or Dry Gas		Box 990. Farmington, NM 87401	
El Paso Natural Gas Company Unit Sec. Twp. Rge.		Is an actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.  K 4 24N 4W	yes	6-22-80
If this production is commingled v	with that from any other lease or pool	l, give commingling order number:	<u> </u>
COMPLETION DATA	Oll Well Gas Well	Now Well Workover Deepen	Plug Back   Same Hes'v. Diff. Re-
Designate Type of Complet	ion - (X) $X$	х	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-30-80	8-7-80	7432*	7401'
Elevations (DF, RKB, RT, GR, etc.) 6782 GR	Name of Producing Formation Gallup Dakota	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	TURING CASING AL	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8"	370'	27.5
12-1/2"	<del></del>	7432' Stage 1	600 sxs
7-7/8"	4-1/2"	Stage 2	700 sxs
			DV tool @ 3969'
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oldered must be equal to or exceed top al
TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hows?	
Date First New Oil Run To Tanks 8-7-80	Date of Test 8-5-80	Preducing Mothed (Flow, pump, gas Flowing	
Length of Teel 24 hrs	Tubing Pressure 130 psi	Casing Pressure	Choke \$130 30/64"
Actual Prod. During Test	Oil-Bbls.	Water Bhie	Gae MGF
Action 1 to an a series	30 BO	40 BLW	60 MeF
	•	·	
GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		OIL CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIANCE		APR 6	1981
	d regulations of the Oil Conservation with and that the information give	n   Opining Signed by FRANK	T. CHAVEZ
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by	

If this is a request for allowable for a newly diffied or deepons well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo-able on new and recompleted walls. Division Production Manager (Title) FIII out only Soctions I, II, III, and VI for changes of owner well name or number, or transporter, or other such Change of condition 4/2/8)

TITLE .

SUPERVISOR DISTRICT 2 3

This form is to be filed in compliance with RULE 1104.